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AUTHORITY: Sec. 8, 41 Stat. 1068, sec. 309, 49 Stat. 858; 16 U.S.C. 801, 825h; Pub. L. 96-511, 94 Stat. 2812 (44 U.S.C. 3501 *et seq.*)

CROSS REFERENCE: For application for approval of transfer of license, see §131.20 of this chapter.

APPLICATION FOR TRANSFER OF LICENSE

§ 9.1 Filing.

Any licensee desiring to transfer a license or rights thereunder granted, and the person, association, corporation, State, or municipality desiring to acquire the same, shall jointly or severally file an application for approval of such transfer and acquisition. Such application shall be verified, shall conform to §131.20 of this chapter, and shall be filed in accordance with §4.32 of this chapter.

[Order 501, 39 FR 2267, Jan. 18, 1974, as amended by Order 2002, 68 FR 51139, Aug. 25, 2003]

§ 9.2 Contents of application.

Every application for approval of such transfer and acquisition by the proposed transferee shall set forth in appropriate detail the qualifications of the transferee to hold such license and to operate the property under license, which qualifications shall be the same as those required of applicants for license.

[Order 141, 12 FR 8491, Dec. 19, 1947]

CROSS REFERENCES: For administrative rules relating to applicants for license, see part 385 of this chapter. For regulations as to licenses and permits, see part 4 of this chapter.

§ 9.3 Transfer.

(a) Approval by the Commission of transfer of a license is contingent upon the transfer of title to the properties under license, delivery of all license instruments, and a showing that such transfer is in the public interest. The transferee shall be subject to all the conditions of the license and to all the provisions and conditions of the act, as though such transferee were the original licensee and shall be responsible for the payment of annual charges which accrue prior to the date of transfer.

(b) When the Commission shall have approved the transfer of the license, its order of approval shall be forwarded to

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the transferee for acknowledgment of acceptance. Unless application for rehearing is filed, or unless the order is stayed by the Commission, the order shall become final thirty (30) days from date of issuance and the acknowledgment of acceptance shall be filed in triplicate with the Commission within sixty (60) days from date of issuance accompanied by a certified copy of the deed of conveyance or other instrument evidencing transfer of the property under license, together with evidence of the recording thereof.

[Order 175, 19 FR 5217, Aug. 18, 1954]

APPLICATION FOR LEASE OF PROJECT PROPERTY

§ 9.10 Filing.

Any licensee desiring to lease the project property covered by a license or any part thereof, whereby the lessee is granted the exclusive occupancy, possession, or use of project works for purposes of generating, transmitting, or distributing power, and the person, association, or corporation, State, or municipality desiring to acquire such project property by lease, shall file as many copies of such proposed lease together with as many copies of the application as required in accordance with §4.32(b)(1) of this chapter. Such application and action thereon by the Commission will, in general, be subject to the provisions of §§9.1 through 9.3.

[Order 501, 39 FR 2267, Jan. 18, 1974, as amended by Order 2002, 68 FR 51139, Aug. 25, 2003]

PART 11—ANNUAL CHARGES UNDER PART I OF THE FEDERAL POWER ACT

Subpart A—Charges for Costs of Administration, Use of Tribal Lands and Other Government Lands, and Use of Government Dams

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AUTHORITY: 16 U.S.C. 791a–825r; 42 U.S.C. 7101–7352.

Subpart A—Charges for Costs of Administration, Use of Tribal Lands and Other Government Lands, and Use of Government Dams

§ 11.1 Costs of administration.

(a) *Authority.* Pursuant to section 10(e) of the Federal Power Act and section 3401 of the Omnibus Budget Reconciliation Act of 1986, the Commission will assess reasonable annual charges against licensees and exemptees to reimburse the United States for the costs of administration of the Commission's hydropower regulatory program.

(b) *Scope.* The annual charges under this section will be charged to and allocated among:

(1) All licensees of projects of more than 1.5 megawatts of installed capacity; and

(2) All holders of exemptions under either section 30 of the Federal Power Act or sections 405 and 408 of the Public Utility Regulatory Policies Act of 1978, as amended by section 408 of the Energy Security Act of 1980, but only if the exemption was issued subsequent to April 21, 1995 and is for a project of more than 1.5 megawatts of installed capacity.

(3) If the exemption for a project of more than 1.5 megawatts of installed capacity was issued subsequent to April 21, 1995 but pursuant to an application filed prior to that date, the exemptee may credit against its annual charge any filing fee paid pursuant to § 381.601 of this chapter, which was removed effective April 21, 1995, 18 CFR 381.601 (1994), until the total of all such credits equals the filing fee that was paid.

(c) *Licenses and exemptions other than State or municipal.* For licensees and exemptees, other than State or municipal:

(1) A determination shall be made for each fiscal year of the costs of administration of Part I of the Federal Power Act chargeable to such licensees or exemptees, from which shall be deducted any administrative costs that are stated in the license or exemption or fixed by the Commission in determining headwater benefit payments.

(2) For each fiscal year the costs of administration determined under paragraph (c)(1) of this section will be assessed against such licenses or exemptee in the proportion that the annual charge factor for each such project bears to the total of the annual charge factors under all such outstanding licenses and exemptions.

(3) The annual charge factor for each such project shall be found as follows:

(i) For a conventional project the factor is its authorized installed capacity plus 112.5 times its annual energy output in millions of kilowatt-hours.

(ii) For a pure pumped storage project the factor is its authorized installed capacity.

(iii) For a mixed conventional-pumped storage project the factor is its authorized installed capacity plus 112.5 times its gross annual energy output in millions of kilowatt-hours less 75 times the annual energy used for pumped storage pumping in million of kilowatt-hours.

(iv) For purposes of determining their annual charges factor, projects that are operated pursuant to an exemption will be deemed to have an annual energy output of zero.

(4) To enable the Commission to determine such charges annually, each licensee whose authorized installed capacity exceeds 1.5 megawatts must file with the Commission, on or before November 1 of each year, a statement under oath showing the gross amount of power generated (or produced by nonelectrical equipment) and the amount of power used for pumped storage pumping by the project during the preceding fiscal year, expressed in kilowatt hours. If any licensee does not report the gross energy output of its project within the time specified above, the Commission's staff will estimate the energy output and this estimate may be used in lieu of the filings required by this section made by such licensee after November 1.

(5) For unconstructed projects, the assessments start on the date of commencement of project construction. For constructed projects, the assessments start on the effective date of the license or exemption, except for any new capacity authorized therein. The assessments for new authorized capacity start on the date of commencement of construction of such new capacity. In the event that construction commences during a fiscal year, the charges will be prorated based on the date on which construction commenced.

(d) *State and municipal licensees and exemptees.* For State or municipal licensees and exemptees:

(1) A determination shall be made for each fiscal year of the cost of administration under Part I of the Federal Power Act chargeable to such licensees and exemptees, from which shall be deducted any administrative costs that are stated in the license or exemption or that are fixed by the Commission in determining headwater benefit payments.

(2) An exemption will be granted to a licensee or exemptee to the extent, if any, to which it may be entitled under section 10(e) of the Act provided the data is submitted as requested in paragraphs (d) (4) and (5) of this section.

(3) For each fiscal year the total actual cost of administration as determined under paragraph (d)(1) of this section will be assessed against each such licensee or exemptee (except to

the extent of the exemptions granted pursuant to paragraph (d)(2) of this section) in the proportion that the authorized installed capacity of each such project bears to the total such capacity under all such outstanding licenses or exemptions.

(4) To enable the Commission to compute on the bill for annual charges the exemption to which State and municipal licensees and exemptees are entitled because of the use of power by the licensee or exemptee for State or municipal purposes, each such licensee or exemptee must file with the Commission, on or before November 1 of each year, a statement under oath showing the following information with respect to the power generated by the project and the disposition thereof during the preceding fiscal year, expressed in kilowatt-hours:

(i) Gross amount of power generated by the project.

(ii) Amount of power used for station purposes and lost in transmission, etc.

(iii) Net amount of power available for sale or use by licensee or exemptee, classified as follows:

(A) Used by licensee or exemptee.

(B) Sold by licensee or exemptee.

(5) When the power from a licensed or exempted project owned by a State or municipality enters into its electric system, making it impracticable to meet the requirements of this section with respect to the disposition of project power, such licensee or exemptee may, in lieu thereof, furnish similar information with respect to the disposition of the available power of the entire electric system of the licensee or exemptee.

(6) The assessments commence on the date of commencement of project operation. In the event that project operation commences during a fiscal year, the charges will be prorated based on the date on which operation commenced.

(e) *Transmission lines.* For projects involving transmission lines only, the administrative charge will be stated in the license.

(f) *Maximum charge.* No licensed or exempted project's annual charge may exceed a maximum charge established each year by the Commission to equal 2.0 percent of the adjusted Commission

costs of administration of the hydro-power regulatory program. For every project with an annual charge determined to be above the maximum charge, that project's annual charge will be set at the maximum charge, and any amount above the maximum charge will be reapportioned to the remaining projects. The reapportionment will be computed using the method outlined in paragraphs (c) and (d) of this section (but excluding any project whose annual charge is already set at the maximum amount). This procedure will be repeated until no project's annual charge exceeds the maximum charge.

(g) *Commission's costs.* (1) With respect to costs incurred by the Commission, the assessment of annual charges will be based on an estimate of the costs of administration of Part I of the Federal Power Act that will be incurred during the fiscal year in which the annual charges are assessed. After the end of the fiscal year, the assessment will be recalculated based on the costs of administration that were actually incurred during that fiscal year; the actual costs will be compared to the estimated costs; and the difference between the actual and estimated costs will be carried over as an adjustment to the assessment for the subsequent fiscal year.

(2) The issuance of bills based on the administrative costs incurred by the Commission during the year in which the bill is issued will commence in 1993. The annual charge for the administrative costs that were incurred in fiscal year 1992 will be billed in 1994. At the licensee's option, the charge may be paid in three equal annual installments in fiscal years 1994, 1995, and 1996, plus any accrued interest. If the licensee elects the three-year installment plan, the Commission will accrue interest (at the most recent yield of two-year Treasury securities) on the unpaid charges and add the accrued interest to the installments billed in fiscal years 1995 and 1996.

(h) In making their annual reports to the Commission on their costs in administering Part I of the Federal Power Act, the United States Fish and Wildlife Service and the National Marine Fisheries Service are to deduct

any amounts that were deposited into their Treasury accounts during that year as reimbursements for conducting studies and reviews pursuant to section 30(e) of the Federal Power Act.

(i) *Definition.* As used in paragraphs (c) and (d) of this section, *authorized installed capacity* means the lesser of the ratings of the generator or turbine units. The rating of a generator is the product of the continuous-load capacity rating of the generator in kilovolt-amperes (kVA) and the system power factor in kW/kVA. If the licensee or exemptee does not know its power factor, a factor of 1.0 kW/kVA will be used. The rating of a turbine is the product of the turbine's capacity in horsepower (hp) at best gate (maximum efficiency point) opening under the manufacturer's rated head times a conversion factor of 0.75 kW/hp. If the generator or turbine installed has a rating different from that authorized in the license or exemption, or the installed generator is rewound or otherwise modified to change its rating, or the turbine is modified to change its rating, the licensee or exemptee must apply to the Commission to amend its authorized installed capacity to reflect the change.

(j) *Transition.* For a license having the capacity of the project for annual charge purposes stated in horsepower, that capacity shall be deemed to be the capacity stated in kilowatts elsewhere in the license, including any amendments thereto.

[60 FR 15047, Mar. 22, 1995, as amended by Order 584, 60 FR 57925, Nov. 24, 1995]

§ 11.2 Use of government lands.

(a) Reasonable annual charges for recompensing the United States for the use, occupancy, and enjoyment of its lands (other than lands adjoining or pertaining to Government dams or other structures owned by the United States Government) or its other property, will be fixed by the Commission. In fixing such charges the Commission may take into consideration such factors as commercial value, the most profitable use for which the lands or other property may be suited, the beneficial purpose for which said lands or other property have been or may be

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used, and such other factors as the Commission may deem pertinent.

(b) Pending further order of the Commission and subject to adjustments as conditions may warrant, annual charges for the use of government lands will be payable in advance, and will be set on the basis of the schedule of rental fees for linear rights-of-way as set out in Appendix A of this part. Annual charges for transmission line rights-of-way will be equal to the per-acre charges established by the above schedule. Annual charges for other project lands will be equal to twice the charges established by the schedule. The Commission, by its designee the Executive Director, will update its fees schedule to reflect changes in land values established by the Forest Service. The Executive Director will publish the updated fee schedule in the FEDERAL REGISTER.

(c)(1) The annual land use charge payable for the nine month transition year of the implementation of this rule (1987) will be payable in three equal installments, with an installment included in the land use charges bills for 1988, 1989, and 1990.

(2) The charge for one year will equal an amount as computed under the procedures outlined in this section, or twice the previous full normal year's bill (not including the installments described in paragraph (c)(1) of this section), whichever is less.

(d) The minimum annual charge for use of Government lands under any license will be \$25.

(e) No licensee under a license issued prior to August 26, 1935, shall be required to pay annual charges in an amount greater than that prescribed in such license, except as may be otherwise provided in the license.

[Order 560, 42 FR 1229, Jan. 6, 1977; 42 FR 6366, Feb. 2, 1977. Redesignated at 51 FR 24318, July 3, 1986; Order No. 469, 52 FR 18209, May 14, 1987; 53 FR 44859, Nov. 7, 1988]

§ 11.3 Use of government dams, excluding pumped storage projects.

(a) *General rule.* (1) Any licensee whose non-Federal project uses a Government dam or other structure for electric power generation and whose annual charges are not already specified in final form in the license must

pay the United States an annual charge for the use of that dam or other structure as determined in accordance with this section. Payment of such annual charge is in addition to any reimbursement paid by a licensee for costs incurred by the United States as a direct result of the licensee's project development at such Government dam.

(2) Any licensee that is obligated under the terms of a license issued on or before September 16, 1986 to pay specified annual charges for the use of a Government dam must continue to pay the annual charges prescribed in the project license pending any readjustment of the annual charge for the project made pursuant to section 10(e) of the Federal Power Act.

(b) *Graduated flat rates.* Annual charges for the use of Government dams or other structures owned by the United States are 1 mill per kilowatt-hour for the first 40 gigawatt-hours of energy a project produces, 1½ mills per kilowatt-hour for over 40 up to and including 80 gigawatt-hours, and 2 mills per kilowatt-hour for any energy the project produces over 80 gigawatt-hours.

(c) *Information reporting.* (1) Except as provided in paragraph (c)(2) of this section, each licensee must file with the Commission, on or before November 1 of each year, a sworn statement showing the gross amount of energy generated during the preceding fiscal year and the amount of energy provided free of charge to the Government. The determination of the annual charge will be based on the gross energy production less the energy provided free of charge to the Government.

(2) A licensee who has filed these data under another section of part 11 or who has submitted identical data with FERC or the Energy Information Administration for the same fiscal year is not required to file the information described in paragraph (c)(1) of this section. Referenced filings should be identified by company name, date filed, docket or project number, and form, number.

(d) *Credits.* A licensee may file a request with the Director of the Office of Energy Projects for a credit for contractual payments made for construction, operation, and maintenance of a

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Government dam at any time before 30 days after receiving a billing for annual charges determined under this section. The Director, or his designee, will grant such a credit only when the licensee demonstrates that a credit is reasonably justified. The Director, or his designee, shall consider, among other factors, the contractual arrangements between the licensee and the Federal agency which owns the dam and whether these arrangements reveal clearly that substantial payments are being made for power purposes, relevant legislation, and other equitable factors.

[Order 379, 49 FR 22778, June 1, 1984, as amended by Order 379-A, 49 FR 33862, Aug. 27, 1984. Redesignated at 51 FR 24318, July 3, 1986; Order No. 469, 52 FR 18209, May 14, 1987; 52 FR 33802, Sept. 8, 1987; 53 FR 44859, Nov. 7, 1988; Order 647, 69 FR 32438, June 10, 2004]

§ 11.4 Use of government dams for pumped storage projects, and use of tribal lands.

(a) *General Rule.* The Commission will determine on a case-by-case basis under section 10(e) of the Federal Power Act the annual charges for any pumped storage project using a Government dam or other structure and for any project using tribal lands within Indian reservations.

(b) *Information reporting.* (1) Except as provided in paragraph (b)(2) of this section a Licensee whose project includes pumped storage facilities must file with the Commission, on or before November 1 of each year, a sworn statement showing the gross amount of energy generated during the preceding fiscal year, and the amount of energy provided free of charge to the Government, and the amount of energy used for pumped storage pumping.

(2) A licensee who has filed these data under another section of part 11 or who has submitted identical data with FERC or the Energy Information Administration for the same fiscal year is not required to file the information required in paragraph (b)(1) of this section. Referenced filings should be identified by company name, date filed, docket or project number, and form number.

(c) Commencing in 1993, the annual charges for any project using tribal

land within Indian reservations will be billed during the fiscal year in which the land is used, for the use of that land during that year.

[Order 379, 49 FR 22778, June 1, 1984. Redesignated at 51 FR 24318, July 3, 1986; Order 469, 52 FR 18209, May 14, 1987; 52 FR 33802, Sept. 8, 1987; Order 551, 58 FR 15770, Mar. 24, 1993]

§ 11.5 Exemption of minor projects.

No exemption will be made from payment of annual charges for the use of Government dams or tribal lands within Indian reservations but licenses may be issued without charges other than for such use for the development, transmission, or distribution of power for domestic, mining, or other beneficial use in minor projects.

[Order 141, 12 FR 8492, Dec. 19, 1947. Redesignated by Order 379, 49 FR 22778, June 1, 1984. Redesignated at 51 FR 24318, July 3, 1986]

§ 11.6 Exemption of State and municipal licensees and exemptees.

(a) *Bases for exemption.* A State or municipal licensee or exemptee may claim total or partial exemption from the assessment of annual charges upon one or more of the following grounds:

(1) The project was primarily designed to provide or improve navigation;

(2) To the extent that power generated, transmitted, or distributed by the project was sold directly or indirectly to the public (ultimate consumer) without profit;

(3) To the extent that power generated, transmitted, or distributed by the project was used by the licensee for State or municipal purposes.

(b) *Projects primarily for navigation.* No State or municipal licensee shall be entitled to exemption from the payment of annual charges on the ground that the project was primarily designed to provide or improve navigation unless the licensee establishes that fact from the actual conditions under which the project was constructed and was operated during the calendar year for which the charge is made.

(c) *State or municipal use.* A State or municipal licensee shall be entitled to exemption from the payment of annual charges for the project to the extent that power generated, transmitted, or distributed by the project is used by

the licensee itself for State or municipal purposes, such as lighting streets, highways, parks, public buildings, etc., for operating licensee's water or sewerage system, or in performing other public functions of the licensee.

(d) *Sales to public.* No State or municipal licensee shall be entitled to exemption from the payment of annual charges on the ground that power generated, transmitted, or distributed by the project is sold to the public without profit, unless such licensee shall show:

(1) That it maintains an accounting system which segregates the operations of the licensed project and reflects with reasonable accuracy the revenues and expenses of the project;

(2) That an income statement, prepared in accordance with the Commission's Uniform System of Accounts, shows that the revenues from the sale of project power do not exceed the total amount of operating expenses, maintenance, depreciation, amortization, taxes, and interest on indebtedness, applicable to the project property. Periodic accruals or payments for redemption of the principal of bonds or other indebtedness may not be deducted in determining the net profit of the project.

(e) *Sales for resale.* Notwithstanding compliance by a State or municipal licensee with the requirements of paragraph (d) of this section, it shall be subject to the payment of annual charges to the extent that electric power generated, transmitted, or distributed by the project is sold to another State, municipality, person, or corporation for resale, unless the licensee shall show that the power was sold to the ultimate consumer without profit. The matter of whether or not a profit was made is a question of fact to be established by the licensee.

(f) *Interchange of power.* Notwithstanding compliance by a State or municipal licensee with the requirements of paragraph (d) of this section, it shall be subject to the payment of annual charges to the extent that power generated, transmitted, or distributed by the project was supplied under an interchange agreement to a State, municipality, person, or corporation for sale at a profit (which power was not

offset by an equivalent amount of power received under such interchange agreement) unless the licensee shall show that the power was sold to ultimate consumers without profit.

(g) *Construction period.* During the period when the licensed project is under construction and is not generating power, it will be considered as operating without profit within the meaning of this section, and licensee will be entitled to total exemption from the payment of annual charges, except as to those charges relating to the use of a Government dam or tribal lands within Indian reservations.

(h) *Optional showing.* When the power from the licensed project enters into the electric power system of the State or municipal licensee, making it impracticable to meet the requirements set forth in this section with respect to the operations of the project only, such licensee may, in lieu thereof, furnish the same information with respect to the operations of said electric power system as a whole.

(i) *Application for exemption.* Applications for exemption from payment of annual charges shall be signed by an authorized executive officer or chief accounting officer of the licensee or exemptee and verified under oath. An original and three copies of such application shall be filed with the Commission within the time allowed (by § 11.28) for the payment of the annual charges. If the licensee or exemptee, within the time allowed for the payment of the annual charges, files notice that it intends to file an application for exemption, an additional period of 30 days is allowed within which to complete and file the application for exemption. The filing of an application for exemption does not by itself alleviate the requirement to pay the annual charges, nor does it exonerate the licensee or exemptee from the assessment of penalties under § 11.21. If a bill for annual charges becomes payable after an application for an exemption has been filed and while the application is still pending for decision, the bill may be

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paid under protest and subject to refund.

[Order 143, 13 FR 6681, Nov. 13, 1948. Redesignated and amended by Order 379, 49 FR 22778, June 1, 1984. Redesignated at 51 FR 24318, July 3, 1986; 60 FR 15048, Mar. 22, 1995]

§ 11.7 Effective date.

All annual charges imposed under this subpart will be computed beginning on the effective date of the license unless some other date is fixed in the license.

[51 FR 24318, July 3, 1986]

§ 11.8 Adjustment of annual charges.

All annual charges imposed under this subpart continue in effect as fixed unless changed as authorized by law.

[51 FR 24318, July 3, 1986]

Subpart B—Charges for Headwater Benefits

SOURCE: Order 453, 51 FR 24318, July 3, 1986, unless otherwise noted.

§ 11.10 General provision; waiver and exemptions; definitions.

(a) *Headwater benefits charges.* (1) The Commission will assess or approve charges under this subpart for direct benefits derived from headwater projects constructed by the United States, a licensee, or a pre-1920 permittee. Charges under this subpart will amount to an equitable part of the annual costs of interest, maintenance, and depreciation expenses of such headwater projects and the costs to the Commission of determining headwater benefits charges. Except as provided in paragraph (b) of this section, the owner of any non-Federal downstream project that receives headwater benefits must pay charges determined under this subpart.

(2) Headwater benefits are the additional electric generation at a downstream project that results from regulation of the flow of the river by the headwater, or upstream, project, usually by increasing or decreasing the release of water from a storage reservoir.

(b) *Waiver and exemptions.* The owner of a downstream project with installed generating capacity of 1.5 MW (2000 horsepower) or less or for which the

Commission has granted an exemption from section 10(f) is not required to pay headwater benefits charges.

(c) *Definitions.* For purposes of this subpart:

(1) *Energy gains* means the difference between the number of kilowatt-hours of energy produced at a downstream project with the headwater project and that which would be produced without the headwater project.

(2) *Generation* means gross generation of electricity at a hydroelectric project, including generation needed for station use or the equivalent for direct drive units, measured in kilowatt-hours. It does not include energy used for or derived from pumping in a pumped storage facility.

(3) *Headwater project costs* means the total costs of an upstream project constructed by the United States, a licensee, or pre-1920 permittee.

(4) *Separable cost* means the difference between the cost of a multiple-function headwater project with and without any particular function.

(5) *Remaining benefits* means the difference between the separable cost of a specific function in a multiple-function project and the lesser of:

(i) The benefits of that function in the project, as determined by the responsible Federal agency at the time the project or function was authorized; or

(ii) The cost of the most likely alternative single-function project providing the same benefits.

(6) *Joint-use cost* means the difference between the total project cost and the total separable costs. Joint-use costs are allocated among the project functions according to each function's percentage of the total remaining benefits.

(7) *Specific power cost* means that portion of the headwater project costs that is directly attributable to the function of power generation at the headwater project, including, but not limited to, the cost of the electric generators, turbines, penstocks, and substation.

(8) *Joint-use power cost* means the portion of the joint-use cost allocated to the power function of the project.

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(9) *Section 10(f) costs* means the annual interest, depreciation, and maintenance expense portion of the joint-use power cost, including costs of non-power functions required by statute to be paid by revenues from the power function.

(10) *Party* means:

(i) The owner of a non-Federal downstream hydroelectric project which is directly benefited by a headwater project constructed by the United States, a licensee, or a pre-1920 permittee;

(ii) The owner of a headwater project constructed by the United States, a licensee, or a pre-1920 permittee;

(iii) An operating agency of, or an agency marketing power from, a headwater project constructed by the United States; or

(iv) Any party, as defined in § 385.102(c) of this chapter.

(11) *Final charge* means a charge assessed on an annual basis to recover section 10(f) costs and which represents the final determination of the charge for the period for which headwater benefits are assessed. Final charges may be established retroactively, to finalize an interim charge, or prospectively.

(12) *Interim charge* means a charge assessed to recover section 10(f) costs for a specified period of headwater benefits pending determination of a final charge for that period.

(13) *Investment cost* means the sum of:

(i) Project construction costs, including cost of land, labor and materials, cost of pre- and post-authorization investigations, and cost of engineering, supervision, and administration during construction of the project; and

(ii) Interest during construction.

[Order 453, 51 FR 24318, July 3, 1986, as amended by Order 699, 72 FR 45324, Aug. 14, 2007]

§ 11.11 Energy gains method of determining headwater benefits charges.

(a) *Applicability.* This section applies to any determination of headwater benefits charges, unless:

(1) The Commission has approved headwater benefits charges pursuant to an existing coordination agreement among the parties;

(2) The parties reach, and the Commission approves, a settlement with re-

spect to headwater benefits charges, pursuant to § 11.14(a) of this subpart; or

(3) Charges may be assessed under § 11.14(b).

(b) *General rule*—(1) *Summary.* Except as provided in paragraph (b)(3) of this section, a headwater benefits charge for a downstream project is determined under this subpart by apportioning the section 10(f) costs of the headwater project among the headwater project and all downstream projects that are not exempt from or waived from headwater benefits charges under § 11.10(b) of this chapter, according to each project's share of the total energy benefits to those projects resulting from the headwater project.

(2) *Calculation; headwater benefits formula.* The annual headwater benefits charge for a downstream project is derived by multiplying the section 10(f) cost by the ratio of the energy gains received by the downstream project to the sum of total energy gains received by all downstream projects (except those projects specified in § 11.10(b) of this chapter) plus the energy generated at the headwater project that is assigned to the joint-use power cost, as follows:

$$P = C_p \times \frac{E_n}{E_j + E_d}$$

In which:

P=annual payment to be made for headwater benefits received by a downstream project, C_p=annual section 10(f) cost of the headwater project,

E_n=annual energy gains received at a downstream project, or group of projects if owned by one entity,

E_d=annual energy gains received at all downstream projects (except those specified in § 11.10(b) of this chapter), and

E_j=portion of the annual energy generated at the headwater project assigned to the joint-use power cost.

(3) If power generation is not a function of the headwater project, section 10(f) costs will be apportioned only among the downstream projects.

(4) If the headwater project is constructed after the downstream project, liability for headwater benefits charges will accrue beginning on the day on which any energy losses at the downstream project due to filling the headwater reservoir have been offset by

subsequent energy gains. If the headwater project is constructed prior to the downstream project, liability for headwater benefits charges will accrue beginning on the day on which benefits are first realized by the downstream project.

(5) No final charge assessed by the Commission under this subpart may exceed 85 percent of the value of the energy gains. If a party demonstrates, within the time specified in § 11.17(b)(3) for response to a preliminary assessment, that any final charge assessed under this subpart, not including the cost of the investigation assessed under § 11.17(c), exceeds 85 percent of the value of the energy gains provided to the downstream project for the period for which the charge is assessed, the Commission will reduce the charge to not more than 85 percent of the value. For purposes of this paragraph, the *value of the energy gains* is the cost of obtaining an equivalent amount of electricity from the most likely alternative source during the period for which the charge is assessed.

§ 11.12 Determination of section 10(f) costs.

(a) *for non-Federal headwater projects.* If the headwater project was constructed by a licensee or pre-1920 permittee and a party requests the Commission to determine charges, the Commission will determine on a case-by-case basis what portion of the annual interest, maintenance, and depreciation costs of the headwater project constitutes the section 10(f) costs, for purposes of this subpart.

(b) *For Federal headwater projects.* (1) If the headwater project was constructed or is operated by the United States, and the Commission has not approved a settlement between the downstream project owner and the headwater project owner, the section 10(f) cost will be determined by deriving, from information provided by the headwater project owner pursuant to § 11.16 of this subpart, the joint-use power cost and the portion of the annual joint-use power cost that represents the interest, maintenance, and depreciation costs of the project.

(2) If power is not an authorized function of the headwater project, the sec-

tion 10(f) cost is the annual interest, maintenance, and depreciation portion of the headwater project costs designated as the joint-use power cost, derived by deeming a power function at the project. The value of the benefits assigned to the deemed power function, for purposes of determining the value of remaining benefits of the joint-use power cost, is the total value of downstream energy gains included in the headwater benefits formula.

(3) For purposes of this paragraph, *total value of downstream energy gains* means the lesser of:

(i) The cost of generating an equivalent amount of electricity at the most likely alternative facility at the time the headwater project became operational; or

(ii) The incremental cost of installing electrical generation at the headwater project at the time the project became operational.

§ 11.13 Energy gains calculations.

(a) *Energy gains at a downstream project.* (1) Energy gains at a downstream project are determined by simulating operation of the downstream project with and without the effects of the headwater project. Except for determinations which are not complex or in which headwater benefits are expected to be small, calculations will be made by application of the Headwater Benefits Energy Gains Model, as presented in *The Headwater Benefits Energy Gains (HWBEG) Model Description and Users Manual*, which is available for the National Technical Information Service, U.S. Department of Commerce, 5285 Port Royal Road, Springfield, VA 22161.

(2) If more than one headwater project provide energy gains to a downstream project, the energy gains at the downstream project are attributed to the headwater projects according to the time sequence of commencement of operation in which each headwater project provided energy gains at the downstream project, by:

(i) Crediting the headwater project that is first in time with the amount of energy gains that it provided to the downstream project prior to operation of the headwater project that is next in time; and

(ii) Crediting any subsequent headwater project with the additional increment of energy gains provided by it to the downstream project.

(3) Annual energy losses at a downstream project, or group of projects owned by the same entity, that are attributable to the headwater project will be subtracted from energy gains for the same annual period at the downstream project or group of projects. A net loss in one calendar year will be subtracted from net gains in subsequent years until no net loss remains.

(b) *Energy generated at the headwater project.* (1) Except as provided in paragraphs (b)(2) and (b)(3) of this section, the portion of the total annual energy generation at the headwater project that is to be attributed to the joint-use power cost is derived by multiplying the total annual generation at the headwater project and the ratio of the project investment cost assigned to the joint-use power cost to the sum of the investment cost assigned to both the specific power cost and the joint-use power cost of the headwater project, as follows:

$$E_j = E \times \frac{C_j}{C_s + C_j}$$

In which:

E_j =annual energy generated at the headwater project to be attributed to the joint-use power cost,

E =total annual generation at the headwater project,

C_j =project investment costs assigned to the joint-use power cost, and

C_s =project investment costs assigned to specific power costs.

(2) If the headwater project contains a pumped storage facility, calculation of the portion of the total annual energy generation at the headwater project that is attributable to the joint-use power cost will be determined on a case-by-case basis.

(3) If no power is generated at the headwater project, the amount of energy attributable to the joint-use power cost under this section is the total of all downstream energy gains included in the headwater benefits formula.

§ 11.14 Procedures for establishing charges without an energy gains investigation.

(a) *Settlements.* (1) Owners of downstream and headwater projects subject to this subpart may negotiate a settlement for headwater benefits charges. Settlements must be filed with the Commission for its approval, according to the provisions of § 385.602.

(2) If the headwater project is a Federal project, any settlement under this section must result in headwater benefits payments that approximate those that would result under the energy gains method.

(b) *Continuation of previous headwater benefits determinations.* (1) For any downstream project being assessed headwater benefit charges on or before September 16, 1986, the Commission will continue to assess charges to that project on the same basis until changes occur in the river basin, including hydrology or project development, that affect headwater benefits.

(2) Any procedures that apply to § 11.17(b)(5) of this subpart will apply to any prospectively fixed charges that are continued under this paragraph.

§ 11.15 Procedures for determining charges by energy gains investigation.

(a) *Purpose of investigations; limitation.* Except as permitted under § 11.14, the Commission will conduct an investigation to obtain information for establishing headwater benefits charges under this subpart. The Commission will investigate and determine charges for a project downstream from a non-Federal headwater project only if the parties are unable to agree to a settlement and one of the parties requests the Commission to determine charges.

(b) *Notification.* The Commission will notify each downstream project owner and each headwater project owner when it initiates an investigation under this section, and the period of project operations to be studied will be specified. An investigation will continue until a final charge has been established for all years studied in the investigation.

(c) *Jurisdictional objections.* If any project owner wishes to object to the assessment of a headwater benefits

charge on jurisdictional grounds, such objection must:

(1) Be raised within 30 days after the notice of the investigation is issued; and

(2) State in detail the grounds for its objection.

(d) *Investigations.* (1) For any downstream project for which a final charge pursuant to an investigation has never been established, the Commission will conduct an initial investigation to determine a final charge.

(2) The Commission may, for good cause shown by a party or on its own motion, initiate a new investigation of a river basin to determine whether, because of any change in the hydrology, project development, or other characteristics of the river basin that effects headwater benefits, it should:

(i) Establish a new final charge to replace a final charge previously established under § 11.17(b)(5); or

(ii) Revise any variable of the headwater benefits formula that has become a constant in calculating a final charge.

(3) *Scope of investigations.* (i) The Commission will establish a final charge pursuant to an investigation based on information available to the Commission through the annual data submission requirements of § 11.16, if such information is adequate to establish a reasonably accurate final charge.

(ii) If the information available to the Commission is not sufficient to provide a reasonably accurate calculation of the final charge, the Commission will request additional data and conduct any studies, including studies of the hydrology of the river basin and project operations, that it determines necessary to establish the charge.

§ 11.16 Filing requirements.

(a) *Applicability.* (1) Any party subject to a headwater benefits determination under this subpart must supply project-specific data, in accordance with this section, by February 1 of each year for data from the preceding calendar year.

(2) Within 30 days of notice of initiation of an investigation under § 11.15, a party must supply project-specific data, in accordance with this section, for the years specified in the notice.

(b) *Data required from owner of the headwater project.* The owner of any headwater project constructed by the United States, a licensee, or a pre-1920 permittee that is upstream from a non-Federal hydroelectric project must submit the following:

(1) Name and location of the headwater project, including the name of the stream on which it is located.

(2) The total nameplate rating of installed generating capacity of the project, expressed in kilowatts, with the portion of total capacity that represents pumped storage generating capacity separately designated.

(3) A description of the total storage capacity of the reservoir and allocation of storage capacity to each of its functions, such as dead storage, power storage, irrigation storage, and flood control storage. Identification, by reservoir elevation, of the portion of the reservoir assigned to each of its respective storage functions.

(4) An elevation-capacity curve, or a tabulation of reservoir pool elevations with corresponding reservoir storage capacities.

(5) A copy of rule curves, coordination contracts, agreements, or other relevant data governing the release of water from the reservoir, including a separate statement of their effective dates.

(6) A curve or tabulation showing actual reservoir pool elevations throughout the immediately preceding calendar year and for each year included in an investigation.

(7) The total annual gross generation of the hydroelectric plant in kilowatt-hours, not including energy from pumped storage operation.

(8) The total number of kilowatt-hours of energy produced from pumped storage operation.

(9) The investigation costs attributed to the power generation function of the project as of the close of the calendar year or at a specified date during the year, categorized according to that portion that is attributed to the specific power costs, and that portion that is attributed to the joint-use power costs.

(10) The portion of the joint-use power cost, and other costs required by law to be allocated to joint-use power

cost, each item shown separately, that are attributable to the annual costs of interest, maintenance, and depreciation, identifying the annual interest rate and the method used to compute the depreciation charge, or the interest rate and period used to compute amortization if used in lieu of depreciation, including any differing interest rates used for major replacements or rehabilitation.

(c) *Data required from owners of downstream projects.* The owner of any hydroelectric project which is downstream from a headwater project constructed by the United States, a licensee, or pre-1920 permittee must submit the following:

(1) Name and location of the downstream project, including the name of the stream on which it is located.

(2) Total nameplate rating of the installed generating capacity of the plant, expressed in kilowatts, with the portion of total capacity that represents pumped storage generating capacity separately designated.

(3) Record of daily gross generation, not including energy used for pumped storage, and any unit outage which may have occurred.

(4) The total number of kilowatt-hours of energy produced from pumped storage operation.

(d) *Abbreviated data submissions.* (1) For those items in paragraphs (b) and (c) of this section in which data for the current period are the same as data furnished for a prior period, the data need not be resubmitted if the owner identifies the last period for which the data were reported.

(2) The Commission will notify the project owner that certain data items in paragraphs (b) and (c) are no longer required to be submitted annually if:

(i) A variable in the headwater benefits formula has become a constant; or

(ii) A prospective final charge, as described in § 11.17(b)(5), has been established.

(e) *Additional data.* Owners of headwater projects or downstream projects must furnish any additional data required by the Commission staff under paragraph (a) of this section and may provide other data which they consider relevant.

§ 11.17 Procedures for payment of charges and costs.

(a) *Payment for benefits from a non-Federal headwater project.* Any billing procedures and payments determined between a non-Federal headwater project owner and a downstream project owner will occur according to the agreement of those parties.

(b) *Charges and payment for benefits from a Federal headwater project—(1) Interim charges.* (i) If the Commission has not established a final charge and an investigation is pending, the Commission will issue a downstream project owner a bill for the interim charge and costs and a staff report explaining the calculation of the interim charge.

(ii) An interim charge will be a percentage of the estimate by the Commission staff of what the final charge will be, as follows:

(A) 100 percent of the estimated final charge if the Commission previously has completed an investigation of the project for which it is assessed; or

(B) 80 percent of the estimated final charge if the Commission has not completed an investigation of the project for which it is assessed.

(iii) When a final charge is established for a period for which an interim charge was paid, the Commission will apply the amount paid to the final charge.

(2) *Preliminary assessment of a final charge.* Unless the project owner was assessed a final charge in the previous year, the Commission will issue to the downstream project owner a preliminary assessment of any final charge when it is determined. A staff technical report explaining the basis of the assessment will be enclosed with the preliminary assessment. Copies of the preliminary assessment will be mailed to all parties.

(3) *Opportunity to respond.* After issuance of a preliminary assessment of a final charge, parties may respond in writing within 60 days after the preliminary assessment.

(4) *Order and bill.* (i) After the opportunity for written response by the parties to the preliminary assessment of a final charge, the Commission will issue to the downstream project owner an order establishing the final charge. Copies of the order will be mailed to all

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parties. A bill will be issued for the amount of the final charge and costs.

(ii) If a final charge is not established prospectively under paragraph (b)(5) of this section, the Commission will issue an order and a bill for the final charge and costs each year until prospective final charges are established. After the Commission issues an order establishing a prospective final charge, a bill will be issued annually for the amount of the final charge and costs.

(5) *Prospective final charges.* When the Commission determines that historical data, including the hydrology, development, and other characteristics of the river basin, demonstrate sufficient stability to project average energy gains and section 10(f) costs, the Commission will issue to the downstream project owner an order establishing the final charge from future years. Copies of the order will be mailed to all parties. The prospective final charge will remain in effect until a new investigation is initiated under § 11.15(d)(2).

(6) *Payment under protest.* Any payment of a final charge required by this section may be made under protest if a party is also appealing the final charge pursuant to § 385.1902, or requesting rehearing. If payment is made under protest, that party will avoid any penalty for failure to pay under § 11.21.

(7) *Accounting for payments pending appeal or rehearing.* The Commission will retain any payment received for final charges from bills issued pursuant to this section in a special account. No disbursements to the U.S. Treasury will be made from the account until 31 days after the bill is issued. If an appeal under § 385.1902 or a request for rehearing is filed by any party, no disbursements to the U.S. Treasury will be made until final disposition of the appeal or request for rehearing.

(c) *Charges for costs of determinations of headwater benefits charges.* (1) Any owner of a downstream project that benefits from a Federal headwater project must pay to the United States the cost of making any investigation, study, or determination relating to the assessment of the relevant headwater benefits charge under this subpart.

(2) If any owner of a headwater or downstream project requests that the Commission determine headwater ben-

efits charges for benefits provided by non-Federal headwater projects, the headwater project owners must pay a pro rata share of 50 percent of the cost of making the investigation and determination, in proportion to the benefits provided by their projects, and the downstream project owners must pay a pro rata share of the remaining 50 percent in proportion to the energy gains received by their projects.

(3) Any charge assessed under this paragraph is separate from and will be added to, any final or interim charge under this subpart.

Subpart C—General Procedures

§ 11.20 Time for payment.

Annual charges must be paid no later than 45 days after rendition of a bill by the Commission. If the licensee or exemptee believes that the bill is incorrect, no later than 45 days after its rendition the licensee or exemptee may file an appeal of the bill with the Chief Financial Officer. No later than 30 days after the date of issuance of the Chief Financial Officer's decision on the appeal, the licensee or exemptee may file a request for rehearing of that decision pursuant to § 385.713 of this chapter. In the event that a timely appeal to the Chief Financial Officer or a timely request to the Commission for rehearing is filed, the payment of the bill may be made under protest, and subject to refund pending the outcome of the appeal or rehearing.

[60 FR 15048, Mar. 22, 1995]

§ 11.21 Penalties.

If any person fails to pay annual charges within the periods specified in § 11.20, a penalty of 5 percent of the total delinquent amount will be assessed and added to the total charges for the first month or part of month in which payment is delinquent. An additional penalty of 3 percent for each full month thereafter will be assessed until the charges and penalties are satisfied in accordance with law. The Commission may, by order, waive any penalty imposed by this subsection, for good cause shown.

[51 FR 24318, July 3, 1986]

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APPENDIX A TO PART 11—FEE SCHEDULE
FOR FY 2009

State	County	(Fee/acre/ yr)
Alabama	Autauga	\$46.21
Alabama	Baldwin	\$69.31
Alabama	Barbour	\$23.10
Alabama	Bibb	\$34.66
Alabama	Blount	\$69.31
Alabama	Bullock	\$34.66
Alabama	Butler	\$34.66
Alabama	Calhoun	\$69.31
Alabama	Chambers	\$23.10
Alabama	Cherokee	\$34.66
Alabama	Chilton	\$34.66
Alabama	Choctaw	\$34.66
Alabama	Clarke	\$34.66
Alabama	Clay	\$34.66
Alabama	Cleburne	\$46.21
Alabama	Coffee	\$23.10
Alabama	Colbert	\$34.66
Alabama	Conecuh	\$23.10
Alabama	Coosa	\$34.66
Alabama	Covington	\$34.66
Alabama	Crenshaw	\$34.66
Alabama	Cullman	\$69.31
Alabama	Dale	\$34.66
Alabama	Dallas	\$23.10
Alabama	DeKalb	\$46.21
Alabama	Elmore	\$46.21
Alabama	Escambia	\$34.66
Alabama	Etowah	\$69.31
Alabama	Fayette	\$23.10
Alabama	Franklin	\$34.66
Alabama	Geneva	\$34.66
Alabama	Greene	\$23.10
Alabama	Hale	\$23.10
Alabama	Henry	\$23.10
Alabama	Houston	\$34.66
Alabama	Jackson	\$46.21
Alabama	Jefferson	\$69.31
Alabama	Lamar	\$23.10
Alabama	Lauderdale	\$34.66
Alabama	Lawrence	\$34.66
Alabama	Lee	\$46.21
Alabama	Limestone	\$46.21
Alabama	Lowndes	\$23.10
Alabama	Macon	\$34.66
Alabama	Madison	\$46.21
Alabama	Marengo	\$23.10
Alabama	Marion	\$34.66
Alabama	Marshall	\$69.31
Alabama	Mobile	\$69.31
Alabama	Monroe	\$34.66
Alabama	Montgomery	\$46.21
Alabama	Morgan	\$69.31
Alabama	Perry	\$23.10
Alabama	Pickens	\$34.66
Alabama	Pike	\$34.66
Alabama	Randolph	\$46.21
Alabama	Russell	\$34.66
Alabama	Shelby	\$69.31
Alabama	St. Clair	\$46.21
Alabama	Sumter	\$23.10
Alabama	Talladega	\$69.31
Alabama	Tallapoosa	\$34.66
Alabama	Tuscaloosa	\$46.21
Alabama	Walker	\$34.66
Alabama	Washington	\$34.66
Alabama	Wilcox	\$23.10
Alabama	Winston	\$46.21
Alaska	Aleutian Islands Area.**	\$5.78
Alaska	Anchorage Area.**	\$46.21
Alaska	Fairbanks Area.**	\$23.10
Alaska	Juneau Area**	\$1,155.13
Alaska	Kenai Peninsula.**	\$34.66
Arizona	Apache	\$5.78
Arizona	Cochise	\$23.10
Arizona	Coconino	\$5.78
Arizona	Gila	\$5.78
Arizona	Graham	\$11.55
Arizona	Greenlee	\$34.66
Arizona	La Paz	\$23.10
Arizona	Maricopa	\$69.31
Arizona	Mohave	\$11.55
Arizona	Navajo	\$5.78
Arizona	Pima	\$5.78
Arizona	Pinal	\$23.10
Arizona	Santa Cruz	\$34.66
Arizona	Yavapai	\$11.55
Arizona	Yuma	\$115.52
Arkansas	Arkansas	\$34.66
Arkansas	Ashley	\$34.66
Arkansas	Baxter	\$34.66
Arkansas	Benton	\$69.31
Arkansas	Boone	\$34.66
Arkansas	Bradley	\$46.21
Arkansas	Calhoun	\$34.66
Arkansas	Carroll	\$34.66
Arkansas	Chicot	\$23.10
Arkansas	Clark	\$34.66
Arkansas	Clay	\$34.66
Arkansas	Cleburne	\$34.66
Arkansas	Cleveland	\$46.21
Arkansas	Columbia	\$34.66
Arkansas	Conway	\$34.66
Arkansas	Craighead	\$34.66
Arkansas	Crawford	\$34.66
Arkansas	Crittenden	\$34.66
Arkansas	Cross	\$34.66
Arkansas	Dallas	\$34.66
Arkansas	Desha	\$23.10
Arkansas	Drew	\$34.66
Arkansas	Faulkner	\$34.66
Arkansas	Franklin	\$34.66
Arkansas	Fulton	\$23.10
Arkansas	Garland	\$46.21
Arkansas	Grant	\$34.66
Arkansas	Greene	\$34.66
Arkansas	Hempstead	\$34.66
Arkansas	Hot Spring	\$34.66
Arkansas	Howard	\$34.66
Arkansas	Independence	\$23.10
Arkansas	Izard	\$23.10
Arkansas	Jackson	\$23.10
Arkansas	Jefferson	\$23.10
Arkansas	Johnson	\$46.21
Arkansas	Lafayette	\$23.10
Arkansas	Lawrence	\$34.66
Arkansas	Lee	\$23.10
Arkansas	Lincoln	\$23.10
Arkansas	Little River	\$23.10
Arkansas	Logan	\$34.66
Arkansas	Lonoke	\$34.66
Arkansas	Madison	\$34.66
Arkansas	Marion	\$34.66
Arkansas	Miller	\$23.10
Arkansas	Mississippi	\$34.66
Arkansas	Monroe	\$23.10
Arkansas	Montgomery	\$34.66
Arkansas	Nevada	\$23.10
Arkansas	Newton	\$34.66
Arkansas	Ouachita	\$34.66
Arkansas	Perry	\$34.66
Arkansas	Phillips	\$23.10
Arkansas	Pike	\$34.66

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Arkansas	Poinsett	\$34.66	California	Tulare	\$115.52
Arkansas	Polk	\$34.66	California	Tuolumne	\$34.66
Arkansas	Pope	\$46.21	California	Ventura	\$231.02
Arkansas	Prairie	\$23.10	California	Yolo	\$69.31
Arkansas	Pulaski	\$34.66	California	Yuba	\$69.31
Arkansas	Randolph	\$34.66	Colorado	Adams	\$23.10
Arkansas	Saline	\$46.21	Colorado	Alamosa	\$23.10
Arkansas	Scott	\$34.66	Colorado	Arapahoe	\$23.10
Arkansas	Searcy	\$23.10	Colorado	Archuleta	\$34.66
Arkansas	Sebastian	\$46.21	Colorado	Baca	\$5.78
Arkansas	Sevier	\$34.66	Colorado	Bent	\$11.55
Arkansas	Sharp	\$23.10	Colorado	Boulder	\$231.02
Arkansas	St. Francis	\$23.10	Colorado	Broomfield *	\$23.10
Arkansas	Stone	\$23.10	Colorado	Chaffee	\$46.21
Arkansas	Union	\$46.21	Colorado	Cheyenne	\$11.55
Arkansas	Van Buren	\$34.66	Colorado	Clear Creek	\$34.66
Arkansas	Washington	\$69.31	Colorado	Conejos	\$23.10
Arkansas	White	\$34.66	Colorado	Costilla	\$11.55
Arkansas	Woodruff	\$23.10	Colorado	Crowley	\$5.78
Arkansas	Yell	\$34.66	Colorado	Custer	\$34.66
California	Alameda	\$69.31	Colorado	Delta	\$46.21
California	Alpine	\$46.21	Colorado	Denver *	\$23.10
California	Amador	\$46.21	Colorado	Dolores	\$23.10
California	Butte	\$115.52	Colorado	Douglas	\$69.31
California	Calaveras	\$34.66	Colorado	Eagle	\$34.66
California	Colusa	\$69.31	Colorado	El Paso	\$23.10
California	Contra Costa	\$231.02	Colorado	Elbert	\$23.10
California	Del Norte	\$115.52	Colorado	Fremont	\$23.10
California	El Dorado	\$69.31	Colorado	Garfield	\$34.66
California	Fresno	\$69.31	Colorado	Gilpin	\$69.31
California	Glenn	\$46.21	Colorado	Grand	\$23.10
California	Humboldt	\$23.10	Colorado	Gunnison	\$34.66
California	Imperial	\$69.31	Colorado	Hinsdale	\$69.31
California	Inyo	\$23.10	Colorado	Huerfano	\$11.55
California	Kern	\$34.66	Colorado	Jackson	\$11.55
California	Kings	\$69.31	Colorado	Jefferson	\$115.52
California	Lake	\$115.52	Colorado	Kiowa	\$5.78
California	Lassen	\$23.10	Colorado	Kit Carson	\$11.55
California	Los Angeles	\$462.05	Colorado	La Plata	\$23.10
California	Madera	\$69.31	Colorado	Lake	\$34.66
California	Marin	\$69.31	Colorado	Larimer	\$46.21
California	Mariposa	\$23.10	Colorado	Las Animas	\$5.78
California	Mendocino	\$46.21	Colorado	Lincoln	\$5.78
California	Merced	\$115.52	Colorado	Logan	\$11.55
California	Modoc	\$23.10	Colorado	Mesa	\$34.66
California	Mono	\$34.66	Colorado	Mineral	\$34.66
California	Monterey	\$69.31	Colorado	Moffat	\$11.55
California	Napa	\$462.05	Colorado	Montezuma	\$11.55
California	Nevada	\$69.31	Colorado	Montrose	\$23.10
California	Orange	\$231.02	Colorado	Morgan	\$23.10
California	Placer	\$115.52	Colorado	Otero	\$11.55
California	Plumas	\$23.10	Colorado	Ouray	\$34.66
California	Riverside	\$115.52	Colorado	Park	\$23.10
California	Sacramento	\$115.52	Colorado	Phillips	\$23.10
California	San Benito	\$46.21	Colorado	Pitkin	\$115.52
California	San Bernardino	\$46.21	Colorado	Prowers	\$11.55
California	San Diego	\$231.02	Colorado	Pueblo	\$11.55
California	San Francisco	\$693.08	Colorado	Rio Blanco	\$23.10
California	San Joaquin	\$231.02	Colorado	Rio Grande	\$34.66
California	San Luis Obispo	\$69.31	Colorado	Routt	\$46.21
California	San Mateo	\$115.52	Colorado	Saguache	\$23.10
California	Santa Barbara	\$69.31	Colorado	San Juan *	\$23.10
California	Santa Clara	\$69.31	Colorado	San Miguel	\$23.10
California	Santa Cruz	\$231.02	Colorado	Sedgwick	\$23.10
California	Shasta	\$34.66	Colorado	Summit	\$34.66
California	Sierra	\$34.66	Colorado	Teller	\$34.66
California	Siskiyou	\$34.66	Colorado	Washington	\$11.55
California	Solano	\$115.52	Colorado	Weld	\$34.66
California	Sonoma	\$231.02	Colorado	Yuma	\$11.55
California	Stanislaus	\$115.52	Connecticut	Fairfield	\$693.08
California	Sutter	\$115.52	Connecticut	Hartford	\$462.05
California	Tehama	\$34.66	Connecticut	Litchfield	\$231.02
California	Trinity	\$23.10	Connecticut	Middlesex	\$231.02

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Connecticut	New Haven	\$462.05	Florida	Washington	\$46.21
Connecticut	New London	\$231.02	Georgia	Appling	\$34.66
Connecticut	Tolland	\$115.52	Georgia	Atkinson	\$34.66
Connecticut	Windham	\$231.02	Georgia	Bacon	\$46.21
Delaware	Kent	\$69.31	Georgia	Baker	\$34.66
Delaware	New Castle	\$115.52	Georgia	Baldwin	\$46.21
Delaware	Sussex	\$115.52	Georgia	Banks	\$115.52
Florida	Alachua	\$69.31	Georgia	Barrow	\$115.52
Florida	Baker	\$115.52	Georgia	Bartow	\$69.31
Florida	Bay	\$69.31	Georgia	Ben Hill	\$34.66
Florida	Bradford	\$46.21	Georgia	Berrien	\$34.66
Florida	Brevard	\$46.21	Georgia	Bibb	\$46.21
Florida	Broward	\$462.05	Georgia	Bleckley	\$34.66
Florida	Calhoun	\$34.66	Georgia	Brantley	\$34.66
Florida	Charlotte	\$34.66	Georgia	Brooks	\$34.66
Florida	Citrus	\$46.21	Georgia	Bryan	\$34.66
Florida	Clay	\$46.21	Georgia	Bulloch	\$34.66
Florida	Collier	\$69.31	Georgia	Burke	\$34.66
Florida	Columbia	\$34.66	Georgia	Butts	\$46.21
Florida	Dade	\$231.02	Georgia	Calhoun	\$34.66
Florida	DeSoto	\$46.21	Georgia	Camden	\$34.66
Florida	Dixie	\$34.66	Georgia	Candler	\$34.66
Florida	Duval	\$115.52	Georgia	Carroll	\$115.52
Florida	Escambia	\$46.21	Georgia	Catoosa	\$115.52
Florida	Flagler	\$34.66	Georgia	Charlton	\$46.21
Florida	Franklin	\$23.10	Georgia	Chatham	\$46.21
Florida	Gadsden	\$46.21	Georgia	Chattahoochee	\$34.66
Florida	Gilchrist	\$46.21	Georgia	Chattooga	\$34.66
Florida	Glades	\$34.66	Georgia	Cherokee	\$231.02
Florida	Gulf	\$46.21	Georgia	Clarke	\$115.52
Florida	Hamilton	\$34.66	Georgia	Clay	\$23.10
Florida	Hardee	\$46.21	Georgia	Clayton	\$115.52
Florida	Hendry	\$115.52	Georgia	Clinch	\$34.66
Florida	Hernando	\$115.52	Georgia	Cobb	\$231.02
Florida	Highlands	\$46.21	Georgia	Coffee	\$34.66
Florida	Hillsborough	\$115.52	Georgia	Colquitt	\$34.66
Florida	Holmes	\$34.66	Georgia	Columbia	\$115.52
Florida	Indian River	\$69.31	Georgia	Cook	\$34.66
Florida	Jackson	\$34.66	Georgia	Coweta	\$115.52
Florida	Jefferson	\$34.66	Georgia	Crawford	\$46.21
Florida	Lafayette	\$34.66	Georgia	Crisp	\$34.66
Florida	Lake	\$115.52	Georgia	Dade	\$46.21
Florida	Lee	\$69.31	Georgia	Dawson	\$115.52
Florida	Leon	\$46.21	Georgia	Decatur	\$34.66
Florida	Levy	\$46.21	Georgia	DeKalb	\$231.02
Florida	Liberty	\$34.66	Georgia	Dodge	\$23.10
Florida	Madison	\$34.66	Georgia	Dooly	\$34.66
Florida	Manatee	\$69.31	Georgia	Dougherty	\$34.66
Florida	Marion	\$115.52	Georgia	Douglas	\$115.52
Florida	Martin	\$69.31	Georgia	Early	\$34.66
Florida	Monroe	\$462.05	Georgia	Echols	\$34.66
Florida	Nassau	\$115.52	Georgia	Effingham	\$34.66
Florida	Okaloosa	\$69.31	Georgia	Elbert	\$46.21
Florida	Okeechobee	\$46.21	Georgia	Emanuel	\$23.10
Florida	Orange	\$115.52	Georgia	Evans	\$34.66
Florida	Osceola	\$34.66	Georgia	Fannin	\$69.31
Florida	Palm Beach	\$69.31	Georgia	Fayette	\$115.52
Florida	Pasco	\$115.52	Georgia	Floyd	\$69.31
Florida	Pinellas	\$693.08	Georgia	Forsyth	\$231.02
Florida	Polk	\$69.31	Georgia	Franklin	\$115.52
Florida	Putnam	\$46.21	Georgia	Fulton	\$115.52
Florida	Santa Rosa	\$69.31	Georgia	Gilmer	\$115.52
Florida	Sarasota	\$69.31	Georgia	Glascok	\$34.66
Florida	Seminole	\$115.52	Georgia	Glynn	\$34.66
Florida	St. Johns	\$115.52	Georgia	Gordon	\$115.52
Florida	St. Lucie	\$69.31	Georgia	Grady	\$34.66
Florida	Sumter	\$46.21	Georgia	Greene	\$69.31
Florida	Suwannee	\$69.31	Georgia	Gwinnett	\$231.02
Florida	Taylor	\$34.66	Georgia	Habersham	\$115.52
Florida	Union	\$34.66	Georgia	Hall	\$115.52
Florida	Volusia	\$115.52	Georgia	Hancock	\$23.10
Florida	Wakulla	\$69.31	Georgia	Haralson	\$69.31
Florida	Walton	\$46.21	Georgia	Harris	\$46.21

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Georgia	Hart	\$69.31	Georgia	Walker	\$69.31
Georgia	Heard	\$46.21	Georgia	Walton	\$231.02
Georgia	Henry	\$115.52	Georgia	Ware	\$34.66
Georgia	Houston	\$46.21	Georgia	Warren	\$34.66
Georgia	Irwin	\$34.66	Georgia	Washington	\$34.66
Georgia	Jackson	\$115.52	Georgia	Wayne	\$34.66
Georgia	Jasper	\$46.21	Georgia	Webster	\$34.66
Georgia	Jeff Davis	\$34.66	Georgia	Wheeler	\$23.10
Georgia	Jefferson	\$34.66	Georgia	White	\$115.52
Georgia	Jenkins	\$34.66	Georgia	Whitfield	\$46.21
Georgia	Johnson	\$34.66	Georgia	Wilcox	\$34.66
Georgia	Jones	\$46.21	Georgia	Wilkes	\$34.66
Georgia	Lamar	\$46.21	Georgia	Wilkinson	\$34.66
Georgia	Lanier	\$23.10	Georgia	Worth	\$34.66
Georgia	Laurens	\$34.66	Hawaii	Hawaii	\$69.31
Georgia	Lee	\$34.66	Hawaii	Honolulu	\$231.02
Georgia	Liberty	\$46.21	Hawaii	Kauai	\$115.52
Georgia	Lincoln	\$69.31	Hawaii	Maul	\$115.52
Georgia	Long	\$34.66	Idaho	Ada	\$69.31
Georgia	Lowndes	\$46.21	Idaho	Adams	\$11.55
Georgia	Lumpkin	\$115.52	Idaho	Bannock	\$23.10
Georgia	Macon	\$34.66	Idaho	Bear Lake	\$23.10
Georgia	Madison	\$115.52	Idaho	Benewah	\$23.10
Georgia	Marion	\$34.66	Idaho	Bingham	\$23.10
Georgia	McDuffie	\$46.21	Idaho	Blaine	\$34.66
Georgia	McIntosh	\$34.66	Idaho	Boise	\$23.10
Georgia	Meriwether	\$46.21	Idaho	Bonner	\$69.31
Georgia	Miller	\$34.66	Idaho	Bonneville	\$34.66
Georgia	Mitchell	\$34.66	Idaho	Boundary	\$46.21
Georgia	Monroe	\$46.21	Idaho	Butte	\$23.10
Georgia	Montgomery	\$34.66	Idaho	Camas	\$23.10
Georgia	Morgan	\$69.31	Idaho	Canyon	\$115.52
Georgia	Murray	\$69.31	Idaho	Caribou	\$23.10
Georgia	Muscogee	\$69.31	Idaho	Cassia	\$23.10
Georgia	Newton	\$115.52	Idaho	Clark	\$23.10
Georgia	Oconee	\$115.52	Idaho	Clearwater	\$34.66
Georgia	Oglethorpe	\$69.31	Idaho	Custer	\$34.66
Georgia	Paulding	\$231.02	Idaho	Elmore	\$23.10
Georgia	Peach	\$46.21	Idaho	Franklin	\$23.10
Georgia	Pickens	\$115.52	Idaho	Fremont	\$23.10
Georgia	Pierce	\$34.66	Idaho	Gem	\$23.10
Georgia	Pike	\$69.31	Idaho	Gooding	\$69.31
Georgia	Polk	\$46.21	Idaho	Idaho	\$23.10
Georgia	Pulaski	\$34.66	Idaho	Jefferson	\$34.66
Georgia	Putnam	\$69.31	Idaho	Jerome	\$46.21
Georgia	Quitman	\$34.66	Idaho	Kootenai	\$46.21
Georgia	Rabun	\$115.52	Idaho	Latah	\$34.66
Georgia	Randolph	\$23.10	Idaho	Lemhi	\$23.10
Georgia	Richmond	\$69.31	Idaho	Lewis	\$23.10
Georgia	Rockdale	\$115.52	Idaho	Lincoln	\$23.10
Georgia	Schley	\$34.66	Idaho	Madison	\$46.21
Georgia	Screven	\$34.66	Idaho	Minidoka	\$46.21
Georgia	Seminole	\$34.66	Idaho	Nez Perce	\$23.10
Georgia	Spalding	\$115.52	Idaho	Oneida	\$23.10
Georgia	Stephens	\$115.52	Idaho	Owyhee	\$23.10
Georgia	Stewart	\$34.66	Idaho	Payette	\$34.66
Georgia	Sumter	\$34.66	Idaho	Power	\$23.10
Georgia	Talbot	\$34.66	Idaho	Shoshone	\$69.31
Georgia	Taliaferro	\$34.66	Idaho	Teton	\$46.21
Georgia	Tattnall	\$46.21	Idaho	Twin Falls	\$46.21
Georgia	Taylor	\$34.66	Idaho	Valley	\$34.66
Georgia	Telfair	\$34.66	Idaho	Washington	\$23.10
Georgia	Terrell	\$34.66	Illinois	Adams	\$46.21
Georgia	Thomas	\$34.66	Illinois	Alexander	\$34.66
Georgia	Tift	\$46.21	Illinois	Bond	\$46.21
Georgia	Toombs	\$34.66	Illinois	Boone	\$69.31
Georgia	Towns	\$115.52	Illinois	Brown	\$34.66
Georgia	Treutlen	\$34.66	Illinois	Bureau	\$69.31
Georgia	Troup	\$34.66	Illinois	Calhoun	\$34.66
Georgia	Turner	\$34.66	Illinois	Carroll	\$46.21
Georgia	Twiggs	\$34.66	Illinois	Cass	\$46.21
Georgia	Union	\$115.52	Illinois	Champaign	\$69.31
Georgia	Upson	\$46.21	Illinois	Christian	\$69.31

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Illinois	Clark	\$46.21	Illinois	Scott	\$46.21
Illinois	Clay	\$34.66	Illinois	Shelby	\$46.21
Illinois	Clinton	\$46.21	Illinois	St. Clair	\$69.31
Illinois	Coles	\$69.31	Illinois	Stark	\$69.31
Illinois	Cook	\$231.02	Illinois	Stephenson	\$46.21
Illinois	Crawford	\$34.66	Illinois	Tazewell	\$69.31
Illinois	Cumberland	\$46.21	Illinois	Union	\$46.21
Illinois	De Witt	\$69.31	Illinois	Vermilion	\$46.21
Illinois	DeKalb	\$115.52	Illinois	Wabash	\$34.66
Illinois	Douglas	\$69.31	Illinois	Warren	\$69.31
Illinois	DuPage	\$115.52	Illinois	Washington	\$46.21
Illinois	Edgar	\$46.21	Illinois	Wayne	\$23.10
Illinois	Edwards	\$34.66	Illinois	White	\$34.66
Illinois	Effingham	\$46.21	Illinois	Whiteside	\$69.31
Illinois	Fayette	\$34.66	Illinois	Will	\$115.52
Illinois	Ford	\$69.31	Illinois	Williamson	\$46.21
Illinois	Franklin	\$34.66	Illinois	Winnebago	\$69.31
Illinois	Fulton	\$46.21	Illinois	Woodford	\$69.31
Illinois	Gallatin	\$34.66	Indiana	Adams	\$69.31
Illinois	Greene	\$34.66	Indiana	Allen	\$69.31
Illinois	Grundy	\$69.31	Indiana	Bartholomew	\$69.31
Illinois	Hamilton	\$34.66	Indiana	Benton	\$46.21
Illinois	Hancock	\$69.31	Indiana	Blackford	\$46.21
Illinois	Hardin	\$34.66	Indiana	Boone	\$69.31
Illinois	Henderson	\$46.21	Indiana	Brown	\$69.31
Illinois	Henry	\$46.21	Indiana	Carroll	\$69.31
Illinois	Iroquois	\$46.21	Indiana	Cass	\$46.21
Illinois	Jackson	\$34.66	Indiana	Clark	\$69.31
Illinois	Jasper	\$46.21	Indiana	Clay	\$46.21
Illinois	Jefferson	\$34.66	Indiana	Clinton	\$69.31
Illinois	Jersey	\$46.21	Indiana	Crawford	\$34.66
Illinois	Jo Daviess	\$46.21	Indiana	Daviess	\$46.21
Illinois	Johnson	\$34.66	Indiana	Dearborn	\$69.31
Illinois	Kane	\$115.52	Indiana	Decatur	\$69.31
Illinois	Kankakee	\$69.31	Indiana	DeKalb	\$46.21
Illinois	Kendall	\$115.52	Indiana	Delaware	\$69.31
Illinois	Knox	\$46.21	Indiana	Dubois	\$46.21
Illinois	La Salle	\$69.31	Indiana	Elkhart	\$115.52
Illinois	Lake	\$115.52	Indiana	Fayette	\$46.21
Illinois	Lawrence	\$34.66	Indiana	Floyd	\$69.31
Illinois	Lee	\$69.31	Indiana	Fountain	\$46.21
Illinois	Livingston	\$69.31	Indiana	Franklin	\$46.21
Illinois	Logan	\$69.31	Indiana	Fulton	\$46.21
Illinois	Macon	\$69.31	Indiana	Gibson	\$46.21
Illinois	Macoupin	\$46.21	Indiana	Grant	\$69.31
Illinois	Madison	\$46.21	Indiana	Greene	\$46.21
Illinois	Marion	\$34.66	Indiana	Hamilton	\$115.52
Illinois	Marshall	\$69.31	Indiana	Hancock	\$69.31
Illinois	Mason	\$46.21	Indiana	Harrison	\$69.31
Illinois	Massac	\$23.10	Indiana	Hendricks	\$69.31
Illinois	McDonough	\$46.21	Indiana	Henry	\$69.31
Illinois	McHenry	\$115.52	Indiana	Howard	\$69.31
Illinois	McLean	\$69.31	Indiana	Huntington	\$46.21
Illinois	Menard	\$46.21	Indiana	Jackson	\$46.21
Illinois	Mercer	\$46.21	Indiana	Jasper	\$46.21
Illinois	Monroe	\$69.31	Indiana	Jay	\$69.31
Illinois	Montgomery	\$46.21	Indiana	Jefferson	\$46.21
Illinois	Morgan	\$46.21	Indiana	Jennings	\$46.21
Illinois	Moultrie	\$69.31	Indiana	Johnson	\$115.52
Illinois	Ogle	\$69.31	Indiana	Knox	\$46.21
Illinois	Peoria	\$69.31	Indiana	Kosciusko	\$69.31
Illinois	Perry	\$34.66	Indiana	LaGrange	\$69.31
Illinois	Piatt	\$69.31	Indiana	Lake	\$69.31
Illinois	Pike	\$34.66	Indiana	LaPorte	\$69.31
Illinois	Pope	\$23.10	Indiana	Lawrence	\$34.66
Illinois	Pulaski	\$34.66	Indiana	Madison	\$69.31
Illinois	Putnam	\$69.31	Indiana	Marion	\$115.52
Illinois	Randolph	\$46.21	Indiana	Marshall	\$46.21
Illinois	Richland	\$34.66	Indiana	Martin	\$46.21
Illinois	Rock Island	\$69.31	Indiana	Miami	\$46.21
Illinois	Saline	\$34.66	Indiana	Monroe	\$46.21
Illinois	Sangamon	\$69.31	Indiana	Montgomery	\$46.21
Illinois	Schuyler	\$34.66	Indiana	Morgan	\$69.31

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Indiana	Newton	\$46.21	Iowa	Greene	\$46.21
Indiana	Noble	\$69.31	Iowa	Grundy	\$69.31
Indiana	Ohio	\$69.31	Iowa	Guthrie	\$34.66
Indiana	Orange	\$46.21	Iowa	Hamilton	\$46.21
Indiana	Owen	\$46.21	Iowa	Hancock	\$46.21
Indiana	Parke	\$46.21	Iowa	Hardin	\$46.21
Indiana	Perry	\$34.66	Iowa	Harrison	\$34.66
Indiana	Pike	\$46.21	Iowa	Henry	\$46.21
Indiana	Porter	\$69.31	Iowa	Howard	\$46.21
Indiana	Posey	\$46.21	Iowa	Humboldt	\$46.21
Indiana	Pulaski	\$46.21	Iowa	Ida	\$46.21
Indiana	Putnam	\$46.21	Iowa	Iowa	\$34.66
Indiana	Randolph	\$46.21	Iowa	Jackson	\$34.66
Indiana	Ripley	\$69.31	Iowa	Jasper	\$46.21
Indiana	Rush	\$69.31	Iowa	Jefferson	\$34.66
Indiana	Scott	\$46.21	Iowa	Johnson	\$46.21
Indiana	Shelby	\$69.31	Iowa	Jones	\$46.21
Indiana	Spencer	\$46.21	Iowa	Keokuk	\$34.66
Indiana	St. Joseph	\$69.31	Iowa	Kossuth	\$46.21
Indiana	Starke	\$46.21	Iowa	Lee	\$34.66
Indiana	Steuben	\$46.21	Iowa	Linn	\$69.31
Indiana	Sullivan	\$46.21	Iowa	Louisa	\$46.21
Indiana	Switzerland	\$46.21	Iowa	Lucas	\$23.10
Indiana	Tippecanoe	\$69.31	Iowa	Lyon	\$46.21
Indiana	Tipton	\$69.31	Iowa	Madison	\$34.66
Indiana	Union	\$46.21	Iowa	Mahaska	\$34.66
Indiana	Vanderburgh	\$69.31	Iowa	Marion	\$34.66
Indiana	Vermillion	\$46.21	Iowa	Marshall	\$46.21
Indiana	Vigo	\$46.21	Iowa	Mills	\$34.66
Indiana	Wabash	\$69.31	Iowa	Mitchell	\$46.21
Indiana	Warren	\$46.21	Iowa	Monona	\$34.66
Indiana	Warrick	\$46.21	Iowa	Monroe	\$23.10
Indiana	Washington	\$46.21	Iowa	Montgomery	\$34.66
Indiana	Wayne	\$46.21	Iowa	Muscatine	\$46.21
Indiana	Wells	\$46.21	Iowa	O'Brien	\$69.31
Indiana	White	\$69.31	Iowa	Osceola	\$46.21
Indiana	Whitley	\$69.31	Iowa	Page	\$34.66
Iowa	Adair	\$34.66	Iowa	Palo Alto	\$46.21
Iowa	Adams	\$34.66	Iowa	Plymouth	\$46.21
Iowa	Allamakee	\$34.66	Iowa	Pocahontas	\$46.21
Iowa	Appanoose	\$23.10	Iowa	Polk	\$46.21
Iowa	Audubon	\$34.66	Iowa	Pottawattamie	\$46.21
Iowa	Benton	\$46.21	Iowa	Poweshiek	\$34.66
Iowa	Black Hawk	\$69.31	Iowa	Ringgold	\$23.10
Iowa	Boone	\$46.21	Iowa	Sac	\$46.21
Iowa	Bremer	\$69.31	Iowa	Scott	\$69.31
Iowa	Buchanan	\$46.21	Iowa	Shelby	\$46.21
Iowa	Buena Vista	\$46.21	Iowa	Sioux	\$69.31
Iowa	Butler	\$46.21	Iowa	Story	\$46.21
Iowa	Calhoun	\$46.21	Iowa	Tama	\$46.21
Iowa	Carroll	\$46.21	Iowa	Taylor	\$23.10
Iowa	Cass	\$34.66	Iowa	Union	\$34.66
Iowa	Cedar	\$46.21	Iowa	Van Buren	\$23.10
Iowa	Cerro Gordo	\$46.21	Iowa	Wapello	\$34.66
Iowa	Cherokee	\$46.21	Iowa	Warren	\$34.66
Iowa	Chickasaw	\$46.21	Iowa	Washington	\$46.21
Iowa	Clarke	\$23.10	Iowa	Wayne	\$23.10
Iowa	Clay	\$46.21	Iowa	Webster	\$46.21
Iowa	Clayton	\$46.21	Iowa	Winnebago	\$46.21
Iowa	Clinton	\$46.21	Iowa	Winneshiek	\$34.66
Iowa	Crawford	\$46.21	Iowa	Woodbury	\$34.66
Iowa	Dallas	\$69.31	Iowa	Worth	\$46.21
Iowa	Davis	\$23.10	Iowa	Wright	\$46.21
Iowa	Decatur	\$23.10	Kansas	Allen	\$23.10
Iowa	Delaware	\$46.21	Kansas	Anderson	\$23.10
Iowa	Des Moines	\$46.21	Kansas	Atchison	\$23.10
Iowa	Dickinson	\$46.21	Kansas	Barber	\$11.55
Iowa	Dubuque	\$46.21	Kansas	Barton	\$11.55
Iowa	Emmet	\$46.21	Kansas	Bourbon	\$23.10
Iowa	Fayette	\$46.21	Kansas	Brown	\$23.10
Iowa	Floyd	\$46.21	Kansas	Butler	\$23.10
Iowa	Franklin	\$46.21	Kansas	Chase	\$11.55
Iowa	Fremont	\$34.66	Kansas	Chautauqua	\$11.55

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Kansas	Cherokee	\$23.10	Kansas	Russell	\$11.55
Kansas	Cheyenne	\$11.55	Kansas	Saline	\$23.10
Kansas	Clark	\$11.55	Kansas	Scott	\$11.55
Kansas	Clay	\$23.10	Kansas	Sedgwick	\$23.10
Kansas	Cloud	\$11.55	Kansas	Seward	\$23.10
Kansas	Coffey	\$23.10	Kansas	Shawnee	\$34.66
Kansas	Comanche	\$11.55	Kansas	Sheridan	\$11.55
Kansas	Cowley	\$23.10	Kansas	Sherman	\$11.55
Kansas	Crawford	\$23.10	Kansas	Smith	\$23.10
Kansas	Decatur	\$11.55	Kansas	Stafford	\$23.10
Kansas	Dickinson	\$23.10	Kansas	Stanton	\$11.55
Kansas	Doniphan	\$34.66	Kansas	Stevens	\$23.10
Kansas	Douglas	\$46.21	Kansas	Sumner	\$23.10
Kansas	Edwards	\$11.55	Kansas	Thomas	\$11.55
Kansas	Elk	\$11.55	Kansas	Trego	\$11.55
Kansas	Ellis	\$11.55	Kansas	Wabaunsee	\$23.10
Kansas	Ellsworth	\$11.55	Kansas	Wallace	\$11.55
Kansas	Finney	\$11.55	Kansas	Washington	\$23.10
Kansas	Ford	\$11.55	Kansas	Wichita	\$11.55
Kansas	Franklin	\$23.10	Kansas	Wilson	\$23.10
Kansas	Geary	\$23.10	Kansas	Woodson	\$11.55
Kansas	Gove	\$11.55	Kansas	Wyandotte	\$115.52
Kansas	Graham	\$11.55	Kentucky	Adair	\$34.66
Kansas	Grant	\$23.10	Kentucky	Allen	\$34.66
Kansas	Gray	\$23.10	Kentucky	Anderson	\$46.21
Kansas	Greeley	\$11.55	Kentucky	Ballard	\$34.66
Kansas	Greenwood	\$11.55	Kentucky	Barren	\$34.66
Kansas	Hamilton	\$11.55	Kentucky	Bath	\$34.66
Kansas	Harper	\$11.55	Kentucky	Bell	\$34.66
Kansas	Harvey	\$23.10	Kentucky	Boone	\$69.31
Kansas	Haskell	\$23.10	Kentucky	Bourbon	\$69.31
Kansas	Hodgeman	\$11.55	Kentucky	Boyd	\$34.66
Kansas	Jackson	\$23.10	Kentucky	Boyle	\$46.21
Kansas	Jefferson	\$23.10	Kentucky	Bracken	\$34.66
Kansas	Jewell	\$23.10	Kentucky	Breathitt	\$23.10
Kansas	Johnson	\$46.21	Kentucky	Breckinridge	\$34.66
Kansas	Kearny	\$11.55	Kentucky	Bullitt	\$69.31
Kansas	Kingman	\$23.10	Kentucky	Butler	\$34.66
Kansas	Kiowa	\$11.55	Kentucky	Caldwell	\$23.10
Kansas	Labette	\$23.10	Kentucky	Calloway	\$34.66
Kansas	Lane	\$11.55	Kentucky	Campbell	\$115.52
Kansas	Leavenworth	\$34.66	Kentucky	Carlisle	\$34.66
Kansas	Lincoln	\$11.55	Kentucky	Carroll	\$46.21
Kansas	Linn	\$23.10	Kentucky	Carter	\$34.66
Kansas	Logan	\$11.55	Kentucky	Casey	\$23.10
Kansas	Lyon	\$23.10	Kentucky	Christian	\$34.66
Kansas	Marion	\$23.10	Kentucky	Clark	\$46.21
Kansas	Marshall	\$23.10	Kentucky	Clay	\$23.10
Kansas	McPherson	\$23.10	Kentucky	Clinton	\$34.66
Kansas	Meade	\$11.55	Kentucky	Crittenden	\$23.10
Kansas	Miami	\$34.66	Kentucky	Cumberland	\$23.10
Kansas	Mitchell	\$23.10	Kentucky	Daviess	\$46.21
Kansas	Montgomery	\$23.10	Kentucky	Edmonson	\$23.10
Kansas	Morris	\$23.10	Kentucky	Elliott	\$23.10
Kansas	Morton	\$11.55	Kentucky	Estill	\$23.10
Kansas	Nemaha	\$23.10	Kentucky	Fayette	\$115.52
Kansas	Neosho	\$23.10	Kentucky	Fleming	\$34.66
Kansas	Ness	\$11.55	Kentucky	Floyd	\$34.66
Kansas	Norton	\$11.55	Kentucky	Franklin	\$46.21
Kansas	Osage	\$23.10	Kentucky	Fulton	\$34.66
Kansas	Osborne	\$11.55	Kentucky	Gallatin	\$46.21
Kansas	Ottawa	\$11.55	Kentucky	Garrard	\$34.66
Kansas	Pawnee	\$11.55	Kentucky	Grant	\$69.31
Kansas	Phillips	\$11.55	Kentucky	Graves	\$34.66
Kansas	Pottawatomie	\$23.10	Kentucky	Grayson	\$34.66
Kansas	Pratt	\$23.10	Kentucky	Green	\$34.66
Kansas	Rawlins	\$11.55	Kentucky	Greenup	\$23.10
Kansas	Reno	\$23.10	Kentucky	Hancock	\$34.66
Kansas	Republic	\$23.10	Kentucky	Hardin	\$46.21
Kansas	Rice	\$23.10	Kentucky	Harlan	\$46.21
Kansas	Riley	\$23.10	Kentucky	Harrison	\$34.66
Kansas	Rooks	\$11.55	Kentucky	Hart	\$34.66
Kansas	Rush	\$11.55	Kentucky	Henderson	\$46.21

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Kentucky	Henry	\$46.21	Louisiana	Avoyelles	\$34.66
Kentucky	Hickman	\$34.66	Louisiana	Beauregard	\$34.66
Kentucky	Hopkins	\$34.66	Louisiana	Bienville	\$34.66
Kentucky	Jackson	\$23.10	Louisiana	Bossier	\$34.66
Kentucky	Jefferson	\$115.52	Louisiana	Caddo	\$34.66
Kentucky	Jessamine	\$69.31	Louisiana	Calcasieu	\$34.66
Kentucky	Johnson	\$34.66	Louisiana	Caldwell	\$34.66
Kentucky	Kenton	\$115.52	Louisiana	Cameron	\$34.66
Kentucky	Knott	\$34.66	Louisiana	Catahoula	\$23.10
Kentucky	Knox	\$34.66	Louisiana	Claiborne	\$34.66
Kentucky	Larue	\$46.21	Louisiana	Concordia	\$23.10
Kentucky	Laurel	\$46.21	Louisiana	De Soto	\$34.66
Kentucky	Lawrence	\$23.10	Louisiana	East Baton Rouge	\$69.31
Kentucky	Lee	\$23.10	Louisiana	East Carroll	\$23.10
Kentucky	Leslie	\$23.10	Louisiana	East Feliciana	\$46.21
Kentucky	Letcher	\$23.10	Louisiana	Evangeline	\$34.66
Kentucky	Lewis	\$23.10	Louisiana	Franklin	\$23.10
Kentucky	Lincoln	\$34.66	Louisiana	Grant	\$34.66
Kentucky	Livingston	\$23.10	Louisiana	Iberia	\$46.21
Kentucky	Logan	\$34.66	Louisiana	Iberville	\$34.66
Kentucky	Lyon	\$23.10	Louisiana	Jackson	\$69.31
Kentucky	Madison	\$46.21	Louisiana	Jefferson	\$46.21
Kentucky	Magoffin	\$23.10	Louisiana	Jefferson Davis	\$23.10
Kentucky	Marion	\$34.66	Louisiana	La Salle	\$34.66
Kentucky	Marshall	\$34.66	Louisiana	Lafayette	\$69.31
Kentucky	Martin	\$11.55	Louisiana	Lafourche	\$34.66
Kentucky	Mason	\$46.21	Louisiana	Lincoln	\$46.21
Kentucky	McCracken	\$34.66	Louisiana	Livingston	\$69.31
Kentucky	McCreary	\$46.21	Louisiana	Madison	\$23.10
Kentucky	McLean	\$34.66	Louisiana	Morehouse	\$23.10
Kentucky	Meade	\$46.21	Louisiana	Natchitoches	\$34.66
Kentucky	Menifee	\$46.21	Louisiana	Orleans	\$1,155.13
Kentucky	Mercer	\$69.31	Louisiana	Ouachita	\$34.66
Kentucky	Metcalfe	\$34.66	Louisiana	Plaquemines	\$69.31
Kentucky	Monroe	\$34.66	Louisiana	Pointe Coupee	\$34.66
Kentucky	Montgomery	\$46.21	Louisiana	Rapides	\$34.66
Kentucky	Morgan	\$23.10	Louisiana	Red River	\$23.10
Kentucky	Muhlenberg	\$34.66	Louisiana	Richland	\$23.10
Kentucky	Nelson	\$46.21	Louisiana	Sabine	\$46.21
Kentucky	Nicholas	\$34.66	Louisiana	St. Bernard	\$115.52
Kentucky	Ohio	\$34.66	Louisiana	St. Charles	\$115.52
Kentucky	Oldham	\$115.52	Louisiana	St. Helena	\$46.21
Kentucky	Owen	\$34.66	Louisiana	St. James	\$34.66
Kentucky	Owsley	\$34.66	Louisiana	St. John the Baptist	\$69.31
Kentucky	Pendleton	\$34.66	Louisiana	St. Landry	\$34.66
Kentucky	Perry	\$23.10	Louisiana	St. Martin	\$34.66
Kentucky	Pike	\$23.10	Louisiana	St. Mary	\$34.66
Kentucky	Powell	\$34.66	Louisiana	St. Tammany	\$115.52
Kentucky	Pulaski	\$34.66	Louisiana	Tangipahoa	\$69.31
Kentucky	Robertson	\$23.10	Louisiana	Tensas	\$23.10
Kentucky	Rockcastle	\$34.66	Louisiana	Terrebonne	\$34.66
Kentucky	Rowan	\$34.66	Louisiana	Union	\$46.21
Kentucky	Russell	\$46.21	Louisiana	Vermilion	\$34.66
Kentucky	Scott	\$69.31	Louisiana	Vernon	\$34.66
Kentucky	Shelby	\$69.31	Louisiana	Washington	\$46.21
Kentucky	Simpson	\$46.21	Louisiana	Webster	\$69.31
Kentucky	Spencer	\$69.31	Louisiana	West Baton Rouge	\$46.21
Kentucky	Taylor	\$34.66	Louisiana	West Carroll	\$34.66
Kentucky	Todd	\$34.66	Louisiana	West Feliciana	\$34.66
Kentucky	Trigg	\$34.66	Louisiana	Winn	\$34.66
Kentucky	Trimble	\$34.66	Maine	Androscoggin	\$46.21
Kentucky	Union	\$34.66	Maine	Aroostook	\$23.10
Kentucky	Warren	\$46.21	Maine	Cumberland	\$115.52
Kentucky	Washington	\$34.66	Maine	Franklin	\$34.66
Kentucky	Wayne	\$46.21	Maine	Hancock	\$46.21
Kentucky	Webster	\$34.66	Maine	Kennebec	\$46.21
Kentucky	Whitley	\$34.66	Maine	Knox	\$69.31
Kentucky	Wolfe	\$23.10	Maine	Lincoln	\$69.31
Kentucky	Woodford	\$115.52	Maine	Oxford	\$46.21
Louisiana	Acadia	\$34.66	Maine	Penobscot	\$34.66
Louisiana	Allen	\$23.10	Maine	Piscataquis	\$23.10
Louisiana	Ascension	\$69.31	Maine	Sagadahoc	\$69.31
Louisiana	Assumption	\$34.66	Maine	Somerset	\$34.66

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Maine	Waldo	\$34.66	Michigan	Ionia	\$69.31
Maine	Washington	\$23.10	Michigan	Iosco	\$46.21
Maine	York	\$115.52	Michigan	Iron	\$34.66
Maryland	Allegany	\$46.21	Michigan	Isabella	\$46.21
Maryland	Anne Arundel	\$231.02	Michigan	Jackson	\$69.31
Maryland	Baltimore	\$231.02	Michigan	Kalamazoo	\$69.31
Maryland	Calvert	\$115.52	Michigan	Kalkaska	\$46.21
Maryland	Caroline	\$69.31	Michigan	Kent	\$115.52
Maryland	Carroll	\$115.52	Michigan	Keweenaw	\$46.21
Maryland	Cecil	\$115.52	Michigan	Lake	\$46.21
Maryland	Charles	\$69.31	Michigan	Lapeer	\$115.52
Maryland	Dorchester	\$69.31	Michigan	Leelanau	\$115.52
Maryland	Frederick	\$115.52	Michigan	Lenawee	\$69.31
Maryland	Garrett	\$46.21	Michigan	Livingston	\$115.52
Maryland	Harford	\$115.52	Michigan	Luce	\$34.66
Maryland	Howard	\$115.52	Michigan	Mackinac	\$34.66
Maryland	Kent	\$69.31	Michigan	Macomb	\$115.52
Maryland	Montgomery	\$115.52	Michigan	Manistee	\$46.21
Maryland	Prince George's	\$231.02	Michigan	Marquette	\$34.66
Maryland	Queen Anne's	\$69.31	Michigan	Mason	\$46.21
Maryland	Somerset	\$69.31	Michigan	Mecosta	\$46.21
Maryland	St. Mary's	\$69.31	Michigan	Menominee	\$34.66
Maryland	Talbot	\$115.52	Michigan	Midland	\$69.31
Maryland	Washington	\$115.52	Michigan	Missaukee	\$46.21
Maryland	Wicomico	\$69.31	Michigan	Monroe	\$69.31
Maryland	Worcester	\$46.21	Michigan	Montcalm	\$46.21
Massachusetts	Barnstable	\$462.05	Michigan	Montmorency	\$46.21
Massachusetts	Berkshire	\$115.52	Michigan	Muskegon	\$69.31
Massachusetts	Bristol	\$462.05	Michigan	Newaygo	\$69.31
Massachusetts	Dukes	\$231.02	Michigan	Oakland	\$231.02
Massachusetts	Essex	\$462.05	Michigan	Oceana	\$69.31
Massachusetts	Franklin	\$115.52	Michigan	Ogemaw	\$46.21
Massachusetts	Hampden	\$231.02	Michigan	Ontonagon	\$23.10
Massachusetts	Hampshire	\$231.02	Michigan	Osceola	\$46.21
Massachusetts	Middlesex	\$462.05	Michigan	Oscoda	\$46.21
Massachusetts	Nantucket	\$1,155.13	Michigan	Osego	\$46.21
Massachusetts	Norfolk	\$462.05	Michigan	Ottawa	\$115.52
Massachusetts	Plymouth	\$462.05	Michigan	Presque Isle	\$46.21
Massachusetts	Suffolk	\$1,155.13	Michigan	Roscommon	\$69.31
Massachusetts	Worcester	\$231.02	Michigan	Saginaw	\$46.21
Michigan	Alcona	\$46.21	Michigan	Sanilac	\$46.21
Michigan	Alger	\$34.66	Michigan	Schoolcraft	\$34.66
Michigan	Allegan	\$69.31	Michigan	Shiawassee	\$46.21
Michigan	Alpena	\$46.21	Michigan	St. Clair	\$115.52
Michigan	Antrim	\$69.31	Michigan	St. Joseph	\$46.21
Michigan	Arenac	\$46.21	Michigan	Tuscola	\$46.21
Michigan	Baraga	\$23.10	Michigan	Van Buren	\$69.31
Michigan	Barry	\$69.31	Michigan	Washtenaw	\$115.52
Michigan	Bay	\$69.31	Michigan	Wayne	\$231.02
Michigan	Benzie	\$69.31	Michigan	Wexford	\$69.31
Michigan	Berrien	\$115.52	Minnesota	Aitkin	\$23.10
Michigan	Branch	\$46.21	Minnesota	Anoka	\$115.52
Michigan	Calhoun	\$46.21	Minnesota	Becker	\$23.10
Michigan	Cass	\$46.21	Minnesota	Beltrami	\$23.10
Michigan	Charlevoix	\$69.31	Minnesota	Benton	\$46.21
Michigan	Cheboygan	\$46.21	Minnesota	Big Stone	\$23.10
Michigan	Chippewa	\$34.66	Minnesota	Blue Earth	\$46.21
Michigan	Clare	\$46.21	Minnesota	Brown	\$46.21
Michigan	Clinton	\$46.21	Minnesota	Carlton	\$23.10
Michigan	Crawford	\$69.31	Minnesota	Carver	\$69.31
Michigan	Delta	\$34.66	Minnesota	Cass	\$23.10
Michigan	Dickinson	\$34.66	Minnesota	Chippewa	\$34.66
Michigan	Eaton	\$69.31	Minnesota	Chisago	\$69.31
Michigan	Emmet	\$69.31	Minnesota	Clay	\$23.10
Michigan	Genesee	\$115.52	Minnesota	Clearwater	\$23.10
Michigan	Gladwin	\$46.21	Minnesota	Cook	\$34.66
Michigan	Gogebic	\$34.66	Minnesota	Cottonwood	\$34.66
Michigan	Grand Traverse	\$115.52	Minnesota	Crow Wing	\$23.10
Michigan	Gratiot	\$46.21	Minnesota	Dakota	\$69.31
Michigan	Hillsdale	\$46.21	Minnesota	Dodge	\$46.21
Michigan	Houghton	\$34.66	Minnesota	Douglas	\$34.66
Michigan	Huron	\$46.21	Minnesota	Faribault	\$46.21
Michigan	Ingham	\$69.31	Minnesota	Fillmore	\$34.66

Federal Energy Regulatory Commission

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Minnesota	Freeborn	\$46.21	Mississippi	Choctaw	\$23.10
Minnesota	Goodhue	\$46.21	Mississippi	Claiborne	\$23.10
Minnesota	Grant	\$34.66	Mississippi	Clarke	\$34.66
Minnesota	Hennepin	\$115.52	Mississippi	Clay	\$23.10
Minnesota	Houston	\$34.66	Mississippi	Coahoma	\$23.10
Minnesota	Hubbard	\$23.10	Mississippi	Copiah	\$34.66
Minnesota	Isanti	\$46.21	Mississippi	Covington	\$34.66
Minnesota	Itasca	\$23.10	Mississippi	DeSoto	\$46.21
Minnesota	Jackson	\$34.66	Mississippi	Forrest	\$69.31
Minnesota	Kanabec	\$34.66	Mississippi	Franklin	\$34.66
Minnesota	Kandiyohi	\$34.66	Mississippi	George	\$69.31
Minnesota	Kittson	\$11.55	Mississippi	Greene	\$34.66
Minnesota	Koochiching	\$23.10	Mississippi	Grenada	\$23.10
Minnesota	Lac qui Parle	\$23.10	Mississippi	Hancock	\$46.21
Minnesota	Lake	\$34.66	Mississippi	Harrison	\$115.52
Minnesota	Lake of the Woods	\$11.55	Mississippi	Hinds	\$34.66
Minnesota	Le Sueur	\$46.21	Mississippi	Holmes	\$23.10
Minnesota	Lincoln	\$23.10	Mississippi	Humphreys	\$23.10
Minnesota	Lyon	\$34.66	Mississippi	Issaquena	\$23.10
Minnesota	Mahnomen	\$23.10	Mississippi	Itawamba	\$23.10
Minnesota	Marshall	\$11.55	Mississippi	Jackson	\$115.52
Minnesota	Martin	\$46.21	Mississippi	Jasper	\$34.66
Minnesota	McLeod	\$46.21	Mississippi	Jefferson	\$34.66
Minnesota	Meeker	\$34.66	Mississippi	Jefferson Davis	\$34.66
Minnesota	Mille Lacs	\$34.66	Mississippi	Jones	\$46.21
Minnesota	Morrison	\$34.66	Mississippi	Kemper	\$23.10
Minnesota	Mower	\$46.21	Mississippi	Lafayette	\$34.66
Minnesota	Murray	\$34.66	Mississippi	Lamar	\$46.21
Minnesota	Nicollet	\$46.21	Mississippi	Lauderdale	\$34.66
Minnesota	Nobles	\$34.66	Mississippi	Lawrence	\$34.66
Minnesota	Norman	\$23.10	Mississippi	Leake	\$34.66
Minnesota	Olmsted	\$46.21	Mississippi	Lee	\$34.66
Minnesota	Otter Tail	\$23.10	Mississippi	Leflore	\$23.10
Minnesota	Pennington	\$11.55	Mississippi	Lincoln	\$46.21
Minnesota	Pine	\$34.66	Mississippi	Lowndes	\$23.10
Minnesota	Pipestone	\$34.66	Mississippi	Madison	\$34.66
Minnesota	Polk	\$23.10	Mississippi	Marion	\$34.66
Minnesota	Pope	\$23.10	Mississippi	Marshall	\$34.66
Minnesota	Ramsey	\$462.05	Mississippi	Monroe	\$23.10
Minnesota	Red Lake	\$23.10	Mississippi	Montgomery	\$23.10
Minnesota	Redwood	\$34.66	Mississippi	Neshoba	\$46.21
Minnesota	Renville	\$46.21	Mississippi	Newton	\$69.31
Minnesota	Rice	\$69.31	Mississippi	Noxubee	\$23.10
Minnesota	Rock	\$34.66	Mississippi	Oktibbeha	\$34.66
Minnesota	Roseau	\$11.55	Mississippi	Panola	\$23.10
Minnesota	Scott	\$69.31	Mississippi	Pearl River	\$69.31
Minnesota	Sherburne	\$69.31	Mississippi	Perry	\$46.21
Minnesota	Sibley	\$46.21	Mississippi	Pike	\$46.21
Minnesota	St. Louis	\$34.66	Mississippi	Pontotoc	\$23.10
Minnesota	Stearns	\$34.66	Mississippi	Prentiss	\$23.10
Minnesota	Steele	\$46.21	Mississippi	Quitman	\$23.10
Minnesota	Stevens	\$34.66	Mississippi	Rankin	\$34.66
Minnesota	Swift	\$23.10	Mississippi	Scott	\$34.66
Minnesota	Todd	\$23.10	Mississippi	Sharkey	\$23.10
Minnesota	Traverse	\$23.10	Mississippi	Simpson	\$46.21
Minnesota	Wabasha	\$34.66	Mississippi	Smith	\$46.21
Minnesota	Wadena	\$23.10	Mississippi	Stone	\$34.66
Minnesota	Waseca	\$46.21	Mississippi	Sunflower	\$23.10
Minnesota	Washington	\$115.52	Mississippi	Tallahatchie	\$23.10
Minnesota	Watsonwan	\$34.66	Mississippi	Tate	\$34.66
Minnesota	Wilkin	\$23.10	Mississippi	Tippah	\$23.10
Minnesota	Winona	\$46.21	Mississippi	Tishomingo	\$34.66
Minnesota	Wright	\$69.31	Mississippi	Tunica	\$23.10
Minnesota	Yellow Medicine	\$34.66	Mississippi	Union	\$34.66
Mississippi	Adams	\$23.10	Mississippi	Walhall	\$69.31
Mississippi	Alcorn	\$34.66	Mississippi	Warren	\$23.10
Mississippi	Amite	\$34.66	Mississippi	Washington	\$34.66
Mississippi	Attala	\$34.66	Mississippi	Wayne	\$34.66
Mississippi	Benton	\$23.10	Mississippi	Webster	\$23.10
Mississippi	Bolivar	\$23.10	Mississippi	Wilkinson	\$34.66
Mississippi	Calhoun	\$23.10	Mississippi	Winston	\$34.66
Mississippi	Carroll	\$23.10	Mississippi	Yalobusha	\$23.10
Mississippi	Chickasaw	\$23.10	Mississippi	Yazoo	\$23.10

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Missouri	Adair	\$23.10	Missouri	Nodaway	\$23.10
Missouri	Andrew	\$34.66	Missouri	Oregon	\$23.10
Missouri	Atchison	\$34.66	Missouri	Osage	\$34.66
Missouri	Audrain	\$34.66	Missouri	Ozark	\$34.66
Missouri	Barry	\$34.66	Missouri	Pemiscot	\$34.66
Missouri	Barton	\$23.10	Missouri	Perry	\$34.66
Missouri	Bates	\$23.10	Missouri	Pettis	\$34.66
Missouri	Benton	\$23.10	Missouri	Phelps	\$34.66
Missouri	Bollinger	\$34.66	Missouri	Pike	\$34.66
Missouri	Boone	\$69.31	Missouri	Platte	\$46.21
Missouri	Buchanan	\$34.66	Missouri	Polk	\$34.66
Missouri	Butler	\$34.66	Missouri	Pulaski	\$34.66
Missouri	Caldwell	\$34.66	Missouri	Putnam	\$23.10
Missouri	Callaway	\$34.66	Missouri	Ralls	\$34.66
Missouri	Camden	\$34.66	Missouri	Randolph	\$23.10
Missouri	Cape Girardeau	\$46.21	Missouri	Ray	\$34.66
Missouri	Carroll	\$34.66	Missouri	Reynolds	\$23.10
Missouri	Carter	\$23.10	Missouri	Ripley	\$23.10
Missouri	Cass	\$34.66	Missouri	Saline	\$34.66
Missouri	Cedar	\$23.10	Missouri	Schuyler	\$23.10
Missouri	Chariton	\$34.66	Missouri	Scotland	\$23.10
Missouri	Christian	\$46.21	Missouri	Scott	\$34.66
Missouri	Clark	\$23.10	Missouri	Shannon	\$23.10
Missouri	Clay	\$69.31	Missouri	Shelby	\$23.10
Missouri	Clinton	\$34.66	Missouri	St. Louis	\$69.31
Missouri	Cole	\$46.21	Missouri	St. Charles	\$115.52
Missouri	Cooper	\$34.66	Missouri	St. Clair	\$23.10
Missouri	Crawford	\$23.10	Missouri	St. Francois	\$46.21
Missouri	Dade	\$34.66	Missouri	Ste. Genevieve	\$34.66
Missouri	Dallas	\$34.66	Missouri	Stoddard	\$46.21
Missouri	Davies	\$23.10	Missouri	Stone	\$46.21
Missouri	DeKalb	\$23.10	Missouri	Sullivan	\$23.10
Missouri	Dent	\$23.10	Missouri	Taney	\$34.66
Missouri	Douglas	\$23.10	Missouri	Texas	\$23.10
Missouri	Dunklin	\$46.21	Missouri	Vernon	\$23.10
Missouri	Franklin	\$46.21	Missouri	Warren	\$46.21
Missouri	Gasconade	\$34.66	Missouri	Washington	\$34.66
Missouri	Gentry	\$23.10	Missouri	Wayne	\$23.10
Missouri	Greene	\$69.31	Missouri	Webster	\$34.66
Missouri	Grundy	\$23.10	Missouri	Worth	\$23.10
Missouri	Harrison	\$23.10	Missouri	Wright	\$34.66
Missouri	Henry	\$23.10	Montana	Beaverhead	\$11.55
Missouri	Hickory	\$23.10	Montana	Big Horn	\$5.78
Missouri	Holt	\$34.66	Montana	Blaine	\$5.78
Missouri	Howard	\$34.66	Montana	Broadwater	\$11.55
Missouri	Howell	\$34.66	Montana	Carbon	\$23.10
Missouri	Iron	\$34.66	Montana	Carter	\$5.78
Missouri	Jackson	\$69.31	Montana	Cascade	\$11.55
Missouri	Jasper	\$34.66	Montana	Chouteau	\$11.55
Missouri	Jefferson	\$69.31	Montana	Custer	\$5.78
Missouri	Johnson	\$34.66	Montana	Daniels	\$5.78
Missouri	Knox	\$34.66	Montana	Dawson	\$5.78
Missouri	Laclede	\$34.66	Montana	Deer Lodge	\$23.10
Missouri	Lafayette	\$34.66	Montana	Fallon	\$5.78
Missouri	Lawrence	\$34.66	Montana	Fergus	\$11.55
Missouri	Lewis	\$23.10	Montana	Flathead	\$46.21
Missouri	Lincoln	\$46.21	Montana	Gallatin	\$23.10
Missouri	Linn	\$23.10	Montana	Garfield	\$5.78
Missouri	Livingston	\$34.66	Montana	Glacier	\$11.55
Missouri	Macon	\$23.10	Montana	Golden Valley	\$5.78
Missouri	Madison	\$23.10	Montana	Granite	\$23.10
Missouri	Maries	\$23.10	Montana	Hill	\$11.55
Missouri	Marion	\$23.10	Montana	Jefferson	\$11.55
Missouri	McDonald	\$46.21	Montana	Judith Basin	\$11.55
Missouri	Mercer	\$115.52	Montana	Lake	\$23.10
Missouri	Miller	\$34.66	Montana	Lewis and Clark	\$11.55
Missouri	Mississippi	\$34.66	Montana	Liberty	\$11.55
Missouri	Moniteau	\$34.66	Montana	Lincoln	\$69.31
Missouri	Monroe	\$23.10	Montana	Madison	\$23.10
Missouri	Montgomery	\$34.66	Montana	McCone	\$5.78
Missouri	Morgan	\$34.66	Montana	Meagher	\$11.55
Missouri	New Madrid	\$34.66	Montana	Mineral	\$46.21
Missouri	Newton	\$34.66	Montana	Missoula	\$34.66

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Montana	Musselshell	\$5.78	Nebraska	Kearney	\$34.66
Montana	Park	\$23.10	Nebraska	Keith	\$11.55
Montana	Petroleum	\$5.78	Nebraska	Keya Paha	\$11.55
Montana	Phillips	\$5.78	Nebraska	Kimball	\$5.78
Montana	Pondera	\$11.55	Nebraska	Knox	\$23.10
Montana	Powder River	\$5.78	Nebraska	Lancaster	\$46.21
Montana	Powell	\$11.55	Nebraska	Lincoln	\$11.55
Montana	Prairie	\$5.78	Nebraska	Logan	\$5.78
Montana	Ravalli	\$69.31	Nebraska	Loup	\$5.78
Montana	Richland	\$5.78	Nebraska	Madison	\$34.66
Montana	Roosevelt	\$5.78	Nebraska	McPherson	\$5.78
Montana	Rosebud	\$5.78	Nebraska	Merrick	\$34.66
Montana	Sanders	\$23.10	Nebraska	Morrill	\$11.55
Montana	Sheridan	\$11.55	Nebraska	Nance	\$23.10
Montana	Silver Bow	\$23.10	Nebraska	Nemaha	\$34.66
Montana	Stillwater	\$11.55	Nebraska	Nuckolls	\$23.10
Montana	Sweet Grass	\$11.55	Nebraska	Otoe	\$34.66
Montana	Teton	\$11.55	Nebraska	Pawnee	\$23.10
Montana	Toole	\$11.55	Nebraska	Perkins	\$23.10
Montana	Treasure	\$5.78	Nebraska	Phelps	\$34.66
Montana	Valley	\$5.78	Nebraska	Pierce	\$23.10
Montana	Wheatland	\$5.78	Nebraska	Platte	\$34.66
Montana	Wibaux	\$5.78	Nebraska	Polk	\$34.66
Montana	Yellowstone	\$11.55	Nebraska	Red Willow	\$11.55
Nebraska	Adams	\$34.66	Nebraska	Richardson	\$23.10
Nebraska	Antelope	\$23.10	Nebraska	Rock	\$11.55
Nebraska	Arthur	\$5.78	Nebraska	Saline	\$34.66
Nebraska	Banner	\$5.78	Nebraska	Sarpy	\$69.31
Nebraska	Blaine	\$5.78	Nebraska	Saunders	\$46.21
Nebraska	Boone	\$23.10	Nebraska	Scotts Bluff	\$23.10
Nebraska	Box Butte	\$11.55	Nebraska	Seward	\$34.66
Nebraska	Boyd	\$11.55	Nebraska	Sheridan	\$5.78
Nebraska	Brown	\$11.55	Nebraska	Sherman	\$11.55
Nebraska	Buffalo	\$34.66	Nebraska	Sioux	\$5.78
Nebraska	Burt	\$34.66	Nebraska	Stanton	\$34.66
Nebraska	Butler	\$46.21	Nebraska	Thayer	\$34.66
Nebraska	Cass	\$46.21	Nebraska	Thomas	\$5.78
Nebraska	Cedar	\$23.10	Nebraska	Thurston	\$34.66
Nebraska	Chase	\$23.10	Nebraska	Valley	\$23.10
Nebraska	Cherry	\$5.78	Nebraska	Washington	\$46.21
Nebraska	Cheyenne	\$11.55	Nebraska	Wayne	\$34.66
Nebraska	Clay	\$34.66	Nebraska	Webster	\$23.10
Nebraska	Colfax	\$34.66	Nebraska	Wheeler	\$11.55
Nebraska	Cuming	\$34.66	Nebraska	York	\$46.21
Nebraska	Custer	\$11.55	Nevada	Carson City	\$69.31
Nebraska	Dakota	\$34.66	Nevada	Churchill	\$34.66
Nebraska	Dawes	\$11.55	Nevada	Clark	\$69.31
Nebraska	Dawson	\$23.10	Nevada	Douglas	\$23.10
Nebraska	Deuel	\$11.55	Nevada	Elko	\$5.78
Nebraska	Dixon	\$23.10	Nevada	Esmeralda	\$23.10
Nebraska	Dodge	\$46.21	Nevada	Eureka	\$5.78
Nebraska	Douglas	\$115.52	Nevada	Humboldt	\$11.55
Nebraska	Dundy	\$11.55	Nevada	Lander	\$5.78
Nebraska	Fillmore	\$34.66	Nevada	Lincoln	\$23.10
Nebraska	Franklin	\$23.10	Nevada	Lyon	\$34.66
Nebraska	Frontier	\$11.55	Nevada	Mineral	\$5.78
Nebraska	Furnas	\$11.55	Nevada	Nye	\$23.10
Nebraska	Gage	\$23.10	Nevada	Pershing	\$23.10
Nebraska	Garden	\$5.78	Nevada	Storey	\$693.08
Nebraska	Garfield	\$11.55	Nevada	Washoe	\$11.55
Nebraska	Gosper	\$23.10	Nevada	White Pine	\$11.55
Nebraska	Grant	\$5.78	New Hampshire	Belknap	\$69.31
Nebraska	Greeley	\$23.10	New Hampshire	Carroll	\$69.31
Nebraska	Hall	\$34.66	New Hampshire	Cheshire	\$69.31
Nebraska	Hamilton	\$34.66	New Hampshire	Coos	\$23.10
Nebraska	Harlan	\$23.10	New Hampshire	Grafton	\$46.21
Nebraska	Hayes	\$11.55	New Hampshire	Hillsborough	\$115.52
Nebraska	Hitchcock	\$11.55	New Hampshire	Merrimack	\$69.31
Nebraska	Holt	\$11.55	New Hampshire	Rockingham	\$231.02
Nebraska	Hooker	\$5.78	New Hampshire	Strafford	\$69.31
Nebraska	Howard	\$23.10	New Hampshire	Sullivan	\$69.31
Nebraska	Jefferson	\$23.10	New Jersey	Atlantic	\$115.52
Nebraska	Johnson	\$23.10	New Jersey	Bergen	\$1,155.13

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
New Jersey	Burlington	\$231.02	New York	Herkimer	\$23.10
New Jersey	Camden	\$231.02	New York	Jefferson	\$23.10
New Jersey	Cape May	\$231.02	New York	Kings *	\$34.66
New Jersey	Cumberland	\$115.52	New York	Lewis	\$23.10
New Jersey	Essex	\$1,155.13	New York	Livingston	\$34.66
New Jersey	Gloucester	\$231.02	New York	Madison	\$34.66
New Jersey	Hudson *	\$231.02	New York	Monroe	\$46.21
New Jersey	Hunterdon	\$231.02	New York	Montgomery	\$34.66
New Jersey	Mercer	\$462.05	New York	Nassau	\$693.08
New Jersey	Middlesex	\$462.05	New York	New York	\$231.02
New Jersey	Monmouth	\$462.05	New York	Niagara	\$34.66
New Jersey	Morris	\$693.08	New York	Oneida	\$23.10
New Jersey	Ocean	\$462.05	New York	Onondaga	\$34.66
New Jersey	Passaic	\$693.08	New York	Ontario	\$34.66
New Jersey	Salem	\$115.52	New York	Orange	\$115.52
New Jersey	Somerset	\$462.05	New York	Orleans	\$23.10
New Jersey	Sussex	\$231.02	New York	Oswego	\$46.21
New Jersey	Union	\$2,310.26	New York	Otsego	\$34.66
New Jersey	Warren	\$231.02	New York	Putnam	\$231.02
New Mexico	Bernalillo	\$11.55	New York	Queens	\$34.66
New Mexico	Catron	\$5.78	New York	Rensselaer	\$69.31
New Mexico	Chaves	\$5.78	New York	Richmond	\$2,310.26
New Mexico	Cibola	\$5.78	New York	Rockland	\$693.08
New Mexico	Colfax	\$5.78	New York	Saratoga	\$69.31
New Mexico	Curry	\$11.55	New York	Schenectady	\$46.21
New Mexico	De Baca	\$5.78	New York	Schoharie	\$34.66
New Mexico	Dona Ana	\$34.66	New York	Schuyler	\$34.66
New Mexico	Eddy	\$5.78	New York	Seneca	\$34.66
New Mexico	Grant	\$5.78	New York	St. Lawrence	\$23.10
New Mexico	Guadalupe	\$5.78	New York	Steuben	\$23.10
New Mexico	Harding *	\$5.78	New York	Suffolk	\$462.05
New Mexico	Hidalgo	\$5.78	New York	Sullivan	\$69.31
New Mexico	Lea	\$5.78	New York	Tioga	\$34.66
New Mexico	Lincoln	\$5.78	New York	Tompkins	\$34.66
New Mexico	Los Alamos *	\$5.78	New York	Ulster	\$69.31
New Mexico	Luna	\$5.78	New York	Warren	\$69.31
New Mexico	McKinley	\$5.78	New York	Washington	\$34.66
New Mexico	Mora	\$5.78	New York	Wayne	\$46.21
New Mexico	Otero	\$5.78	New York	Westchester	\$462.05
New Mexico	Quay	\$5.78	New York	Wyoming	\$34.66
New Mexico	Rio Arriba	\$11.55	New York	Yates	\$34.66
New Mexico	Roosevelt	\$5.78	North Carolina	Alamance	\$115.52
New Mexico	San Juan	\$11.55	North Carolina	Alexander	\$115.52
New Mexico	San Miguel	\$5.78	North Carolina	Alleghany	\$69.31
New Mexico	Sandoval	\$5.78	North Carolina	Anson	\$69.31
New Mexico	Santa Fe	\$11.55	North Carolina	Ashe	\$115.52
New Mexico	Sierra	\$5.78	North Carolina	Avery	\$115.52
New Mexico	Socorro	\$5.78	North Carolina	Beaufort	\$46.21
New Mexico	Taos	\$11.55	North Carolina	Bertie	\$46.21
New Mexico	Torrance	\$5.78	North Carolina	Bladen	\$69.31
New Mexico	Union	\$5.78	North Carolina	Brunswick	\$69.31
New Mexico	Valencia	\$23.10	North Carolina	Buncombe	\$115.52
New York	Albany	\$69.31	North Carolina	Burke	\$115.52
New York	Allegany	\$23.10	North Carolina	Cabarrus	\$115.52
New York	Bronx *	\$34.66	North Carolina	Caldwell	\$115.52
New York	Broome	\$69.31	North Carolina	Camden	\$46.21
New York	Cattaraugus	\$34.66	North Carolina	Carteret	\$46.21
New York	Cayuga	\$34.66	North Carolina	Caswell	\$69.31
New York	Chautauqua	\$34.66	North Carolina	Catawba	\$69.31
New York	Chemung	\$34.66	North Carolina	Chatham	\$69.31
New York	Chenango	\$23.10	North Carolina	Cherokee	\$115.52
New York	Clinton	\$23.10	North Carolina	Chowan	\$46.21
New York	Columbia	\$69.31	North Carolina	Clay	\$115.52
New York	Cortland	\$23.10	North Carolina	Cleveland	\$69.31
New York	Delaware	\$34.66	North Carolina	Columbus	\$46.21
New York	Dutchess	\$231.02	North Carolina	Craven	\$46.21
New York	Erie	\$34.66	North Carolina	Cumberland	\$69.31
New York	Essex	\$34.66	North Carolina	Currituck	\$69.31
New York	Franklin	\$23.10	North Carolina	Dare	\$34.66
New York	Fulton	\$34.66	North Carolina	Davidson	\$115.52
New York	Genesee	\$34.66	North Carolina	Davie	\$115.52
New York	Greene	\$46.21	North Carolina	Duplin	\$69.31
New York	Hamilton *	\$34.66	North Carolina	Durham	\$115.52

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
North Carolina	Edgecombe	\$46.21	North Dakota	Bowman	\$5.78
North Carolina	Forsyth	\$115.52	North Dakota	Burke	\$5.78
North Carolina	Franklin	\$69.31	North Dakota	Burleigh	\$11.55
North Carolina	Gaston	\$115.52	North Dakota	Cass	\$23.10
North Carolina	Gates	\$34.66	North Dakota	Cavalier	\$11.55
North Carolina	Graham	\$69.31	North Dakota	Dickey	\$11.55
North Carolina	Granville	\$69.31	North Dakota	Divide	\$5.78
North Carolina	Greene	\$69.31	North Dakota	Dunn	\$5.78
North Carolina	Guilford	\$115.52	North Dakota	Eddy	\$11.55
North Carolina	Halifax	\$34.66	North Dakota	Emmons	\$5.78
North Carolina	Harnett	\$69.31	North Dakota	Foster	\$11.55
North Carolina	Haywood	\$115.52	North Dakota	Golden Valley	\$5.78
North Carolina	Henderson	\$115.52	North Dakota	Grand Forks	\$23.10
North Carolina	Hertford	\$46.21	North Dakota	Grant	\$5.78
North Carolina	Hoke	\$69.31	North Dakota	Griggs	\$11.55
North Carolina	Hyde	\$34.66	North Dakota	Hettinger	\$11.55
North Carolina	Iredell	\$115.52	North Dakota	Kidder	\$5.78
North Carolina	Jackson	\$115.52	North Dakota	LaMoure	\$11.55
North Carolina	Johnston	\$69.31	North Dakota	Logan	\$5.78
North Carolina	Jones	\$46.21	North Dakota	McHenry	\$11.55
North Carolina	Lee	\$69.31	North Dakota	McIntosh	\$5.78
North Carolina	Lenoir	\$69.31	North Dakota	McKenzie	\$5.78
North Carolina	Lincoln	\$115.52	North Dakota	McLean	\$11.55
North Carolina	Macon	\$115.52	North Dakota	Mercer	\$5.78
North Carolina	Madison	\$115.52	North Dakota	Morton	\$5.78
North Carolina	Martin	\$46.21	North Dakota	Mountrail	\$5.78
North Carolina	McDowell	\$69.31	North Dakota	Nelson	\$11.55
North Carolina	Mecklenburg	\$231.02	North Dakota	Oliver	\$5.78
North Carolina	Mitchell	\$115.52	North Dakota	Pembina	\$23.10
North Carolina	Montgomery	\$69.31	North Dakota	Pierce	\$11.55
North Carolina	Moore	\$69.31	North Dakota	Ramsey	\$11.55
North Carolina	Nash	\$69.31	North Dakota	Ransom	\$11.55
North Carolina	New Hanover	\$231.02	North Dakota	Renville	\$11.55
North Carolina	Northampton	\$46.21	North Dakota	Richland	\$23.10
North Carolina	Onslow	\$69.31	North Dakota	Rolette	\$11.55
North Carolina	Orange	\$115.52	North Dakota	Sargent	\$11.55
North Carolina	Pamlico	\$46.21	North Dakota	Sheridan	\$5.78
North Carolina	Pasquotank	\$46.21	North Dakota	Sioux	\$5.78
North Carolina	Pender	\$69.31	North Dakota	Slope	\$5.78
North Carolina	Perquimans	\$46.21	North Dakota	Stark	\$11.55
North Carolina	Person	\$46.21	North Dakota	Steele	\$11.55
North Carolina	Pitt	\$46.21	North Dakota	Stutsman	\$11.55
North Carolina	Polk	\$115.52	North Dakota	Towner	\$11.55
North Carolina	Randolph	\$115.52	North Dakota	Trall	\$23.10
North Carolina	Richmond	\$46.21	North Dakota	Walsh	\$23.10
North Carolina	Robeson	\$46.21	North Dakota	Ward	\$11.55
North Carolina	Rockingham	\$69.31	North Dakota	Wells	\$11.55
North Carolina	Rowan	\$69.31	North Dakota	Williams	\$11.55
North Carolina	Rutherford	\$69.31	Ohio	Adams	\$46.21
North Carolina	Sampson	\$69.31	Ohio	Allen	\$69.31
North Carolina	Scotland	\$46.21	Ohio	Ashland	\$69.31
North Carolina	Stanly	\$69.31	Ohio	Ashtabula	\$46.21
North Carolina	Stokes	\$69.31	Ohio	Athens	\$34.66
North Carolina	Surry	\$69.31	Ohio	Auglaize	\$69.31
North Carolina	Swain	\$115.52	Ohio	Belmont	\$34.66
North Carolina	Transylvania	\$231.02	Ohio	Brown	\$46.21
North Carolina	Tyrrell	\$34.66	Ohio	Butler	\$115.52
North Carolina	Union	\$69.31	Ohio	Carroll	\$46.21
North Carolina	Vance	\$46.21	Ohio	Champaign	\$69.31
North Carolina	Wake	\$231.02	Ohio	Clark	\$69.31
North Carolina	Warren	\$46.21	Ohio	Clermont	\$69.31
North Carolina	Washington	\$46.21	Ohio	Clinton	\$69.31
North Carolina	Watauga	\$115.52	Ohio	Columbiana	\$69.31
North Carolina	Wayne	\$69.31	Ohio	Coshocton	\$46.21
North Carolina	Wilkes	\$69.31	Ohio	Crawford	\$46.21
North Carolina	Wilson	\$46.21	Ohio	Cuyahoga	\$462.05
North Carolina	Yadkin	\$69.31	Ohio	Darke	\$69.31
North Carolina	Yancey	\$115.52	Ohio	Defiance	\$46.21
North Dakota	Adams	\$5.78	Ohio	Delaware	\$115.52
North Dakota	Barnes	\$11.55	Ohio	Erie	\$69.31
North Dakota	Benson	\$11.55	Ohio	Fairfield	\$69.31
North Dakota	Billings	\$5.78	Ohio	Fayette	\$46.21
North Dakota	Bottineau	\$11.55	Ohio	Franklin	\$115.52

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Ohio	Fulton	\$69.31	Oklahoma	Cherokee	\$23.10
Ohio	Gallia	\$34.66	Oklahoma	Choctaw	\$11.55
Ohio	Geauga	\$115.52	Oklahoma	Cimarron	\$5.78
Ohio	Greene	\$69.31	Oklahoma	Cleveland	\$34.66
Ohio	Guernsey	\$46.21	Oklahoma	Coal	\$23.10
Ohio	Hamilton	\$115.52	Oklahoma	Comanche	\$23.10
Ohio	Hancock	\$46.21	Oklahoma	Cotton	\$11.55
Ohio	Hardin	\$46.21	Oklahoma	Craig	\$23.10
Ohio	Harrison	\$23.10	Oklahoma	Creek	\$23.10
Ohio	Henry	\$69.31	Oklahoma	Custer	\$11.55
Ohio	Highland	\$46.21	Oklahoma	Delaware	\$34.66
Ohio	Hocking	\$69.31	Oklahoma	Dewey	\$11.55
Ohio	Holmes	\$69.31	Oklahoma	Ellis	\$11.55
Ohio	Huron	\$69.31	Oklahoma	Garfield	\$23.10
Ohio	Jackson	\$34.66	Oklahoma	Garvin	\$23.10
Ohio	Jefferson	\$34.66	Oklahoma	Grady	\$23.10
Ohio	Knox	\$69.31	Oklahoma	Grant	\$11.55
Ohio	Lake	\$231.02	Oklahoma	Greer	\$11.55
Ohio	Lawrence	\$34.66	Oklahoma	Harmon	\$11.55
Ohio	Licking	\$69.31	Oklahoma	Harper	\$11.55
Ohio	Logan	\$46.21	Oklahoma	Haskell	\$23.10
Ohio	Lorain	\$69.31	Oklahoma	Hughes	\$11.55
Ohio	Lucas	\$69.31	Oklahoma	Jackson	\$11.55
Ohio	Madison	\$69.31	Oklahoma	Jefferson	\$11.55
Ohio	Mahoning	\$69.31	Oklahoma	Johnston	\$23.10
Ohio	Marion	\$46.21	Oklahoma	Kay	\$23.10
Ohio	Medina	\$115.52	Oklahoma	Kingfisher	\$23.10
Ohio	Meigs	\$34.66	Oklahoma	Kiowa	\$11.55
Ohio	Mercer	\$69.31	Oklahoma	Latimer	\$23.10
Ohio	Miami	\$69.31	Oklahoma	Le Flore	\$23.10
Ohio	Monroe	\$34.66	Oklahoma	Lincoln	\$23.10
Ohio	Montgomery	\$115.52	Oklahoma	Logan	\$23.10
Ohio	Morgan	\$34.66	Oklahoma	Love	\$23.10
Ohio	Morrow	\$46.21	Oklahoma	Major	\$11.55
Ohio	Muskingum	\$46.21	Oklahoma	Marshall	\$23.10
Ohio	Noble	\$34.66	Oklahoma	Mayes	\$23.10
Ohio	Ottawa	\$46.21	Oklahoma	McClain	\$23.10
Ohio	Paulding	\$46.21	Oklahoma	McCurtain	\$23.10
Ohio	Perry	\$46.21	Oklahoma	McIntosh	\$23.10
Ohio	Pickaway	\$69.31	Oklahoma	Murray	\$23.10
Ohio	Pike	\$34.66	Oklahoma	Muskogee	\$23.10
Ohio	Portage	\$115.52	Oklahoma	Noble	\$23.10
Ohio	Preble	\$69.31	Oklahoma	Nowata	\$23.10
Ohio	Putnam	\$46.21	Oklahoma	Okfuskee	\$23.10
Ohio	Richland	\$69.31	Oklahoma	Oklahoma	\$46.21
Ohio	Ross	\$46.21	Oklahoma	Okmulgee	\$23.10
Ohio	Sandusky	\$46.21	Oklahoma	Osage	\$11.55
Ohio	Scioto	\$34.66	Oklahoma	Ottawa	\$34.66
Ohio	Seneca	\$46.21	Oklahoma	Pawnee	\$11.55
Ohio	Shelby	\$69.31	Oklahoma	Payne	\$23.10
Ohio	Stark	\$115.52	Oklahoma	Pittsburg	\$23.10
Ohio	Summit	\$115.52	Oklahoma	Pontotoc	\$23.10
Ohio	Trumbull	\$69.31	Oklahoma	Pottawatomie	\$23.10
Ohio	Tuscarawas	\$69.31	Oklahoma	Pushmataha	\$11.55
Ohio	Union	\$69.31	Oklahoma	Roger Mills	\$11.55
Ohio	Van Wert	\$69.31	Oklahoma	Rogers	\$34.66
Ohio	Vinton	\$46.21	Oklahoma	Seminole	\$23.10
Ohio	Warren	\$115.52	Oklahoma	Sequoyah	\$34.66
Ohio	Washington	\$46.21	Oklahoma	Stephens	\$23.10
Ohio	Wayne	\$115.52	Oklahoma	Texas	\$11.55
Ohio	Williams	\$46.21	Oklahoma	Tillman	\$11.55
Ohio	Wood	\$69.31	Oklahoma	Tulsa	\$46.21
Ohio	Wyandot	\$69.31	Oklahoma	Wagoner	\$34.66
Oklahoma	Adair	\$23.10	Oklahoma	Washington	\$23.10
Oklahoma	Alfalfa	\$23.10	Oklahoma	Washita	\$11.55
Oklahoma	Atoka	\$23.10	Oklahoma	Woods	\$11.55
Oklahoma	Beaver	\$11.55	Oklahoma	Woodward	\$11.55
Oklahoma	Beckham	\$11.55	Oregon	Baker	\$11.55
Oklahoma	Blaine	\$11.55	Oregon	Benton	\$115.52
Oklahoma	Bryan	\$23.10	Oregon	Clackamas	\$231.02
Oklahoma	Caddo	\$11.55	Oregon	Clatsop	\$69.31
Oklahoma	Canadian	\$23.10	Oregon	Columbia	\$115.52
Oklahoma	Carter	\$23.10	Oregon	Coos	\$69.31

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Oregon	Crook	\$11.55	Pennsylvania	Mifflin	\$69.31
Oregon	Curry	\$46.21	Pennsylvania	Monroe	\$115.52
Oregon	Deschutes	\$115.52	Pennsylvania	Montgomery	\$462.05
Oregon	Douglas	\$46.21	Pennsylvania	Montour	\$69.31
Oregon	Gilliam	\$5.78	Pennsylvania	Northampton	\$115.52
Oregon	Grant	\$5.78	Pennsylvania	Northumberland	\$69.31
Oregon	Harney	\$5.78	Pennsylvania	Perry	\$69.31
Oregon	Hood River	\$231.02	Pennsylvania	Philadelphia	\$693.08
Oregon	Jackson	\$69.31	Pennsylvania	Pike	\$69.31
Oregon	Jefferson	\$11.55	Pennsylvania	Potter	\$34.66
Oregon	Josephine	\$115.52	Pennsylvania	Schuylkill	\$69.31
Oregon	Klamath	\$23.10	Pennsylvania	Snyder	\$69.31
Oregon	Lake	\$11.55	Pennsylvania	Somerset	\$46.21
Oregon	Lane	\$115.52	Pennsylvania	Sullivan	\$46.21
Oregon	Lincoln	\$69.31	Pennsylvania	Susquehanna	\$46.21
Oregon	Linn	\$69.31	Pennsylvania	Tioga	\$46.21
Oregon	Malheur	\$11.55	Pennsylvania	Union	\$115.52
Oregon	Marion	\$115.52	Pennsylvania	Venango	\$34.66
Oregon	Morrow	\$11.55	Pennsylvania	Warren	\$34.66
Oregon	Multnomah	\$231.02	Pennsylvania	Washington	\$46.21
Oregon	Polk	\$115.52	Pennsylvania	Wayne	\$46.21
Oregon	Sherman	\$11.55	Pennsylvania	Westmoreland	\$69.31
Oregon	Tillamook	\$115.52	Pennsylvania	Wyoming	\$46.21
Oregon	Umatilla	\$23.10	Pennsylvania	York	\$115.52
Oregon	Union	\$23.10	Puerto Rico	All Areas	\$115.52
Oregon	Wallowa	\$11.55	Rhode Island	Bristol	\$462.05
Oregon	Wasco	\$11.55	Rhode Island	Kent	\$231.02
Oregon	Washington	\$231.02	Rhode Island	Newport	\$462.05
Oregon	Wheeler	\$5.78	Rhode Island	Providence	\$231.02
Oregon	Yamhill	\$231.02	Rhode Island	Washington	\$231.02
Pennsylvania	Adams	\$115.52	South Carolina	Abbeville	\$46.21
Pennsylvania	Allegheny	\$115.52	South Carolina	Aiken	\$46.21
Pennsylvania	Armstrong	\$46.21	South Carolina	Allendale	\$34.66
Pennsylvania	Beaver	\$69.31	South Carolina	Anderson	\$69.31
Pennsylvania	Bedford	\$46.21	South Carolina	Bamberg	\$34.66
Pennsylvania	Berks	\$115.52	South Carolina	Barnwell	\$34.66
Pennsylvania	Blair	\$69.31	South Carolina	Beaufort	\$46.21
Pennsylvania	Bradford	\$34.66	South Carolina	Berkeley	\$69.31
Pennsylvania	Bucks	\$231.02	South Carolina	Calhoun	\$34.66
Pennsylvania	Butler	\$115.52	South Carolina	Charleston	\$115.52
Pennsylvania	Cambria	\$69.31	South Carolina	Cherokee	\$46.21
Pennsylvania	Cameron	\$46.21	South Carolina	Chester	\$46.21
Pennsylvania	Carbon	\$115.52	South Carolina	Chesterfield	\$34.66
Pennsylvania	Centre	\$69.31	South Carolina	Clarendon	\$34.66
Pennsylvania	Chester	\$231.02	South Carolina	Colleton	\$34.66
Pennsylvania	Clarion	\$34.66	South Carolina	Darlington	\$23.10
Pennsylvania	Clearfield	\$34.66	South Carolina	Dillon	\$34.66
Pennsylvania	Clinton	\$69.31	South Carolina	Dorchester	\$46.21
Pennsylvania	Columbia	\$69.31	South Carolina	Edgefield	\$46.21
Pennsylvania	Crawford	\$34.66	South Carolina	Fairfield	\$34.66
Pennsylvania	Cumberland	\$115.52	South Carolina	Florence	\$34.66
Pennsylvania	Dauphin	\$115.52	South Carolina	Georgetown	\$46.21
Pennsylvania	Delaware	\$462.05	South Carolina	Greenville	\$69.31
Pennsylvania	Elk	\$69.31	South Carolina	Greenwood	\$34.66
Pennsylvania	Erie	\$46.21	South Carolina	Hampton	\$34.66
Pennsylvania	Fayette	\$34.66	South Carolina	Horry	\$46.21
Pennsylvania	Forest	\$46.21	South Carolina	Jasper	\$34.66
Pennsylvania	Franklin	\$115.52	South Carolina	Kershaw	\$46.21
Pennsylvania	Fulton	\$46.21	South Carolina	Lancaster	\$46.21
Pennsylvania	Greene	\$23.10	South Carolina	Laurens	\$46.21
Pennsylvania	Huntingdon	\$46.21	South Carolina	Lee	\$34.66
Pennsylvania	Indiana	\$46.21	South Carolina	Lexington	\$69.31
Pennsylvania	Jefferson	\$34.66	South Carolina	Marion	\$34.66
Pennsylvania	Juniata	\$69.31	South Carolina	Marlboro	\$23.10
Pennsylvania	Lackawanna	\$69.31	South Carolina	McCormick	\$69.31
Pennsylvania	Lancaster	\$231.02	South Carolina	Newberry	\$46.21
Pennsylvania	Lawrence	\$46.21	South Carolina	Oconee	\$115.52
Pennsylvania	Lebanon	\$115.52	South Carolina	Orangeburg	\$34.66
Pennsylvania	Lehigh	\$115.52	South Carolina	Pickens	\$115.52
Pennsylvania	Luzerne	\$69.31	South Carolina	Richland	\$69.31
Pennsylvania	Lycoming	\$46.21	South Carolina	Saluda	\$46.21
Pennsylvania	McKean	\$23.10	South Carolina	Spartanburg	\$115.52
Pennsylvania	Mercer	\$46.21	South Carolina	Sumter	\$46.21

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
South Carolina	Union	\$34.66	Tennessee	Blount	\$115.52
South Carolina	Williamsburg	\$34.66	Tennessee	Bradley	\$115.52
South Carolina	York	\$115.52	Tennessee	Campbell	\$46.21
South Dakota	Aurora	\$11.55	Tennessee	Cannon	\$69.31
South Dakota	Beadle	\$11.55	Tennessee	Carroll	\$34.66
South Dakota	Bennett	\$5.78	Tennessee	Carter	\$69.31
South Dakota	Bon Homme	\$23.10	Tennessee	Cheatham	\$69.31
South Dakota	Brookings	\$23.10	Tennessee	Chester	\$34.66
South Dakota	Brown	\$23.10	Tennessee	Claiborne	\$34.66
South Dakota	Brule	\$11.55	Tennessee	Clay	\$34.66
South Dakota	Buffalo	\$5.78	Tennessee	Cocke	\$69.31
South Dakota	Butte	\$5.78	Tennessee	Coffee	\$69.31
South Dakota	Campbell	\$11.55	Tennessee	Crockett	\$46.21
South Dakota	Charles Mix	\$11.55	Tennessee	Cumberland	\$69.31
South Dakota	Clark	\$23.10	Tennessee	Davidson	\$231.02
South Dakota	Clay	\$34.66	Tennessee	Decatur	\$34.66
South Dakota	Codington	\$23.10	Tennessee	DeKalb	\$69.31
South Dakota	Corson	\$5.78	Tennessee	Dickson	\$69.31
South Dakota	Custer	\$11.55	Tennessee	Dyer	\$46.21
South Dakota	Davison	\$23.10	Tennessee	Fayette	\$46.21
South Dakota	Day	\$11.55	Tennessee	Fentress	\$46.21
South Dakota	Deuel	\$23.10	Tennessee	Franklin	\$69.31
South Dakota	Dewey	\$5.78	Tennessee	Gibson	\$34.66
South Dakota	Douglas	\$23.10	Tennessee	Giles	\$46.21
South Dakota	Edmunds	\$11.55	Tennessee	Grainger	\$46.21
South Dakota	Fall River	\$5.78	Tennessee	Greene	\$69.31
South Dakota	Faulk	\$11.55	Tennessee	Grundy	\$46.21
South Dakota	Grant	\$23.10	Tennessee	Hamblen	\$115.52
South Dakota	Gregory	\$11.55	Tennessee	Hamilton	\$69.31
South Dakota	Haakon	\$5.78	Tennessee	Hancock	\$46.21
South Dakota	Hamlin	\$23.10	Tennessee	Hardeman	\$23.10
South Dakota	Hand	\$11.55	Tennessee	Hardin	\$34.66
South Dakota	Hanson	\$23.10	Tennessee	Hawkins	\$69.31
South Dakota	Harding	\$5.78	Tennessee	Haywood	\$34.66
South Dakota	Hughes	\$11.55	Tennessee	Henderson	\$34.66
South Dakota	Hutchinson	\$23.10	Tennessee	Henry	\$34.66
South Dakota	Hyde	\$5.78	Tennessee	Hickman	\$34.66
South Dakota	Jackson	\$5.78	Tennessee	Houston	\$34.66
South Dakota	Jerauld	\$11.55	Tennessee	Humphreys	\$34.66
South Dakota	Jones	\$5.78	Tennessee	Jackson	\$34.66
South Dakota	Kingsbury	\$23.10	Tennessee	Jefferson	\$115.52
South Dakota	Lake	\$23.10	Tennessee	Johnson	\$69.31
South Dakota	Lawrence	\$23.10	Tennessee	Knox	\$115.52
South Dakota	Lincoln	\$34.66	Tennessee	Lake	\$34.66
South Dakota	Lyman	\$11.55	Tennessee	Lauderdale	\$34.66
South Dakota	Marshall	\$11.55	Tennessee	Lawrence	\$34.66
South Dakota	McCook	\$23.10	Tennessee	Lewis	\$46.21
South Dakota	McPherson	\$11.55	Tennessee	Lincoln	\$46.21
South Dakota	Meade	\$5.78	Tennessee	Loudon	\$115.52
South Dakota	Mellette	\$5.78	Tennessee	Macon	\$69.31
South Dakota	Miner	\$23.10	Tennessee	Madison	\$69.31
South Dakota	Minnehaha	\$34.66	Tennessee	Marion	\$46.21
South Dakota	Moody	\$23.10	Tennessee	Marshall	\$46.21
South Dakota	Pennington	\$11.55	Tennessee	Maury	\$69.31
South Dakota	Perkins	\$5.78	Tennessee	McMinn	\$69.31
South Dakota	Potter	\$11.55	Tennessee	McNairy	\$23.10
South Dakota	Roberts	\$23.10	Tennessee	Meigs	\$69.31
South Dakota	Sanborn	\$11.55	Tennessee	Monroe	\$69.31
South Dakota	Shannon	\$5.78	Tennessee	Montgomery	\$46.21
South Dakota	Spink	\$11.55	Tennessee	Moore	\$46.21
South Dakota	Stanley	\$5.78	Tennessee	Morgan	\$46.21
South Dakota	Sully	\$11.55	Tennessee	Obion	\$34.66
South Dakota	Todd	\$5.78	Tennessee	Overton	\$46.21
South Dakota	Tripp	\$11.55	Tennessee	Perry	\$34.66
South Dakota	Turner	\$34.66	Tennessee	Pickett	\$46.21
South Dakota	Union	\$46.21	Tennessee	Polk	\$115.52
South Dakota	Walworth	\$11.55	Tennessee	Putnam	\$69.31
South Dakota	Yankton	\$23.10	Tennessee	Rhea	\$69.31
South Dakota	Ziebach	\$5.78	Tennessee	Roane	\$69.31
Tennessee	Anderson	\$115.52	Tennessee	Robertson	\$69.31
Tennessee	Bedford	\$46.21	Tennessee	Rutherford	\$69.31
Tennessee	Benton	\$34.66	Tennessee	Scott	\$46.21
Tennessee	Bledsoe	\$46.21	Tennessee	Sequatchie	\$46.21

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Tennessee	Sevier	\$115.52	Texas	Dallam	\$11.55
Tennessee	Shelby	\$115.52	Texas	Dallas	\$69.31
Tennessee	Smith	\$46.21	Texas	Dawson	\$11.55
Tennessee	Stewart	\$46.21	Texas	Deaf Smith	\$11.55
Tennessee	Sullivan	\$69.31	Texas	Delta	\$23.10
Tennessee	Sumner	\$69.31	Texas	Denton	\$69.31
Tennessee	Tipton	\$46.21	Texas	DeWitt	\$23.10
Tennessee	Trousdale	\$69.31	Texas	Dickens	\$5.78
Tennessee	Unicoi	\$231.02	Texas	Dimmit	\$11.55
Tennessee	Union	\$69.31	Texas	Donley	\$11.55
Tennessee	Van Buren	\$46.21	Texas	Duval	\$23.10
Tennessee	Warren	\$46.21	Texas	Eastland	\$23.10
Tennessee	Washington	\$115.52	Texas	Ector	\$5.78
Tennessee	Wayne	\$34.66	Texas	Edwards	\$11.55
Tennessee	Weakley	\$34.66	Texas	El Paso	\$46.21
Tennessee	White	\$69.31	Texas	Ellis	\$34.66
Tennessee	Williamson	\$115.52	Texas	Erath	\$34.66
Tennessee	Wilson	\$69.31	Texas	Falls	\$23.10
Texas	Anderson	\$23.10	Texas	Fannin	\$23.10
Texas	Andrews	\$5.78	Texas	Fayette	\$46.21
Texas	Angelina	\$46.21	Texas	Fisher	\$11.55
Texas	Aransas	\$23.10	Texas	Floyd	\$11.55
Texas	Archer	\$11.55	Texas	Foard	\$11.55
Texas	Armstrong	\$11.55	Texas	Fort Bend	\$46.21
Texas	Atascosa	\$23.10	Texas	Franklin	\$23.10
Texas	Austin	\$46.21	Texas	Freestone	\$23.10
Texas	Bailey	\$11.55	Texas	Frio	\$23.10
Texas	Bandera	\$34.66	Texas	Gaines	\$11.55
Texas	Bastrop	\$34.66	Texas	Galveston	\$34.66
Texas	Baylor	\$11.55	Texas	Garza	\$5.78
Texas	Bee	\$23.10	Texas	Gillespie	\$46.21
Texas	Bell	\$34.66	Texas	Glasscock	\$11.55
Texas	Bexar	\$46.21	Texas	Goliad	\$23.10
Texas	Blanco	\$46.21	Texas	Gonzales	\$23.10
Texas	Borden	\$11.55	Texas	Gray	\$11.55
Texas	Bosque	\$34.66	Texas	Grayson	\$46.21
Texas	Bowie	\$34.66	Texas	Gregg	\$34.66
Texas	Brazoria	\$34.66	Texas	Grimes	\$34.66
Texas	Brazos	\$34.66	Texas	Guadalupe	\$46.21
Texas	Brewster	\$5.78	Texas	Hale	\$11.55
Texas	Briscoe	\$5.78	Texas	Hall	\$5.78
Texas	Brooks	\$11.55	Texas	Hamilton	\$23.10
Texas	Brown	\$23.10	Texas	Hansford	\$11.55
Texas	Burleson	\$34.66	Texas	Hardeman	\$11.55
Texas	Burnet	\$34.66	Texas	Hardin	\$34.66
Texas	Caldwell	\$34.66	Texas	Harris	\$69.31
Texas	Calhoun	\$23.10	Texas	Harrison	\$23.10
Texas	Callahan	\$11.55	Texas	Hartley	\$11.55
Texas	Cameron	\$34.66	Texas	Haskell	\$11.55
Texas	Camp	\$46.21	Texas	Hays	\$69.31
Texas	Carson	\$11.55	Texas	Hemphill	\$5.78
Texas	Cass	\$34.66	Texas	Henderson	\$34.66
Texas	Castro	\$23.10	Texas	Hidalgo	\$46.21
Texas	Chambers	\$23.10	Texas	Hill	\$23.10
Texas	Cherokee	\$34.66	Texas	Hockley	\$11.55
Texas	Childress	\$11.55	Texas	Hood	\$46.21
Texas	Clay	\$23.10	Texas	Hopkins	\$34.66
Texas	Cochran	\$11.55	Texas	Houston	\$23.10
Texas	Coke	\$11.55	Texas	Howard	\$11.55
Texas	Coleman	\$11.55	Texas	Hudspeth	\$5.78
Texas	Collin	\$69.31	Texas	Hunt	\$34.66
Texas	Collingsworth	\$11.55	Texas	Hutchinson	\$5.78
Texas	Colorado	\$34.66	Texas	Irion	\$5.78
Texas	Comal	\$46.21	Texas	Jack	\$23.10
Texas	Comanche	\$23.10	Texas	Jackson	\$23.10
Texas	Concho	\$11.55	Texas	Jasper	\$34.66
Texas	Cooke	\$34.66	Texas	Jeff Davis	\$5.78
Texas	Coryell	\$23.10	Texas	Jefferson	\$23.10
Texas	Cottle	\$5.78	Texas	Jim Hogg	\$11.55
Texas	Crane	\$5.78	Texas	Jim Wells	\$11.55
Texas	Crockett	\$5.78	Texas	Johnson	\$46.21
Texas	Crosby	\$11.55	Texas	Jones	\$11.55
Texas	Culberson	\$5.78	Texas	Karnes	\$23.10

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Texas	Kaufman	\$34.66	Texas	Sabine	\$46.21
Texas	Kendall	\$46.21	Texas	San Augustine	\$34.66
Texas	Kenedy	\$11.55	Texas	San Jacinto	\$46.21
Texas	Kent	\$5.78	Texas	San Patricio	\$23.10
Texas	Kerr	\$23.10	Texas	San Saba	\$23.10
Texas	Kimble	\$23.10	Texas	Schleicher	\$11.55
Texas	King	\$5.78	Texas	Scurry	\$11.55
Texas	Kinney	\$11.55	Texas	Shackelford	\$11.55
Texas	Kleberg	\$11.55	Texas	Shelby	\$34.66
Texas	Knox	\$5.78	Texas	Sherman	\$11.55
Texas	La Salle	\$11.55	Texas	Smith	\$34.66
Texas	Lamar	\$23.10	Texas	Somervell	\$34.66
Texas	Lamb	\$11.55	Texas	Starr	\$23.10
Texas	Lampasas	\$23.10	Texas	Stephens	\$11.55
Texas	Lavaca	\$34.66	Texas	Sterling	\$5.78
Texas	Lee	\$34.66	Texas	Stonewall	\$5.78
Texas	Leon	\$23.10	Texas	Sutton	\$11.55
Texas	Liberty	\$34.66	Texas	Swisher	\$11.55
Texas	Limestone	\$23.10	Texas	Tarrant	\$69.31
Texas	Lipscomb	\$11.55	Texas	Taylor	\$23.10
Texas	Live Oak	\$23.10	Texas	Terrell	\$5.78
Texas	Llano	\$34.66	Texas	Terry	\$11.55
Texas	Loving	\$5.78	Texas	Throckmorton	\$11.55
Texas	Lubbock	\$23.10	Texas	Titus	\$34.66
Texas	Lynn	\$11.55	Texas	Tom Green	\$23.10
Texas	Madison	\$23.10	Texas	Travis	\$34.66
Texas	Marion	\$23.10	Texas	Trinity	\$23.10
Texas	Martin	\$11.55	Texas	Tyler	\$46.21
Texas	Mason	\$23.10	Texas	Upshur	\$34.66
Texas	Matagorda	\$23.10	Texas	Upton	\$5.78
Texas	Maverick	\$5.78	Texas	Uvalde	\$23.10
Texas	McCulloch	\$23.10	Texas	Val Verde	\$5.78
Texas	McLennan	\$23.10	Texas	Van Zandt	\$34.66
Texas	McMullen	\$23.10	Texas	Victoria	\$23.10
Texas	Medina	\$23.10	Texas	Walker	\$46.21
Texas	Menard	\$11.55	Texas	Waller	\$69.31
Texas	Midland	\$11.55	Texas	Ward	\$5.78
Texas	Milam	\$23.10	Texas	Washington	\$46.21
Texas	Mills	\$23.10	Texas	Webb	\$11.55
Texas	Mitchell	\$11.55	Texas	Wharton	\$23.10
Texas	Montague	\$34.66	Texas	Wheeler	\$11.55
Texas	Montgomery	\$69.31	Texas	Wichita	\$23.10
Texas	Moore	\$11.55	Texas	Wilbarger	\$11.55
Texas	Morris	\$23.10	Texas	Willacy	\$23.10
Texas	Motley	\$5.78	Texas	Williamson	\$46.21
Texas	Nacogdoches	\$34.66	Texas	Wilson	\$34.66
Texas	Navarro	\$23.10	Texas	Winkler	\$5.78
Texas	Newton	\$23.10	Texas	Wise	\$46.21
Texas	Nolan	\$11.55	Texas	Wood	\$34.66
Texas	Nueces	\$23.10	Texas	Yoakum	\$11.55
Texas	Ochiltree	\$11.55	Texas	Young	\$11.55
Texas	Oldham	\$5.78	Texas	Zapata	\$23.10
Texas	Orange	\$34.66	Texas	Zavala	\$23.10
Texas	Palo Pinto	\$23.10	Utah	Beaver	\$46.21
Texas	Panola	\$23.10	Utah	Box Elder	\$11.55
Texas	Parker	\$46.21	Utah	Cache	\$46.21
Texas	Parmer	\$11.55	Utah	Carbon	\$11.55
Texas	Pecos	\$5.78	Utah	Daggett	\$23.10
Texas	Polk	\$34.66	Utah	Davis	\$115.52
Texas	Potter	\$11.55	Utah	Duchesne	\$11.55
Texas	Presidio	\$11.55	Utah	Emery	\$23.10
Texas	Rains	\$34.66	Utah	Garfield	\$34.66
Texas	Randall	\$11.55	Utah	Grand	\$23.10
Texas	Reagan	\$5.78	Utah	Iron	\$23.10
Texas	Real	\$11.55	Utah	Juab	\$11.55
Texas	Red River	\$23.10	Utah	Kane	\$11.55
Texas	Reeves	\$5.78	Utah	Millard	\$23.10
Texas	Refugio	\$11.55	Utah	Morgan	\$23.10
Texas	Roberts	\$5.78	Utah	Piute	\$34.66
Texas	Robertson	\$23.10	Utah	Rich	\$11.55
Texas	Rockwall	\$69.31	Utah	Salt Lake	\$115.52
Texas	Runnels	\$11.55	Utah	San Juan	\$5.78
Texas	Rusk	\$34.66	Utah	Sanpete	\$23.10

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Utah	Sevier	\$34.66	Virginia	King William	\$46.21
Utah	Summit	\$23.10	Virginia	Lancaster	\$46.21
Utah	Tooele	\$11.55	Virginia	Lee	\$34.66
Utah	Uintah	\$5.78	Virginia	Loudoun	\$231.02
Utah	Utah	\$69.31	Virginia	Louisa	\$46.21
Utah	Wasatch	\$69.31	Virginia	Lunenburg	\$34.66
Utah	Washington	\$34.66	Virginia	Madison	\$69.31
Utah	Wayne	\$34.66	Virginia	Mathews	\$69.31
Utah	Weber	\$115.52	Virginia	Mecklenburg	\$34.66
Vermont	Addison	\$34.66	Virginia	Middlesex	\$69.31
Vermont	Bennington	\$34.66	Virginia	Montgomery	\$69.31
Vermont	Caledonia	\$46.21	Virginia	Nelson	\$46.21
Vermont	Chittenden	\$46.21	Virginia	New Kent	\$69.31
Vermont	Essex	\$34.66	Virginia	Northampton	\$46.21
Vermont	Franklin	\$34.66	Virginia	Northumberland	\$46.21
Vermont	Grand Isle	\$69.31	Virginia	Nottoway	\$46.21
Vermont	Lamoille	\$46.21	Virginia	Orange	\$69.31
Vermont	Orange	\$34.66	Virginia	Page	\$115.52
Vermont	Orleans	\$34.66	Virginia	Patrick	\$34.66
Vermont	Rutland	\$69.31	Virginia	Pittsylvania	\$34.66
Vermont	Washington	\$46.21	Virginia	Powhatan	\$69.31
Vermont	Windham	\$46.21	Virginia	Prince Edward	\$34.66
Vermont	Windsor	\$69.31	Virginia	Prince George	\$46.21
Virginia	Accomack	\$46.21	Virginia	Prince William	\$231.02
Virginia	Albemarle	\$115.52	Virginia	Pulaski	\$46.21
Virginia	Alleghany	\$46.21	Virginia	Rappahannock	\$69.31
Virginia	Amelia	\$46.21	Virginia	Richmond	\$34.66
Virginia	Amherst	\$46.21	Virginia	Roanoke	\$69.31
Virginia	Appomattox	\$34.66	Virginia	Rockbridge	\$69.31
Virginia	Arlington	\$69.31	Virginia	Rockingham	\$115.52
Virginia	Augusta	\$69.31	Virginia	Russell	\$34.66
Virginia	Bath	\$46.21	Virginia	Scott	\$34.66
Virginia	Bedford	\$69.31	Virginia	Shenandoah	\$69.31
Virginia	Bland	\$34.66	Virginia	Smyth	\$34.66
Virginia	Botetourt	\$69.31	Virginia	Southampton	\$46.21
Virginia	Brunswick	\$34.66	Virginia	Spotsylvania	\$115.52
Virginia	Buchanan	\$69.31	Virginia	Stafford	\$115.52
Virginia	Buckingham	\$46.21	Virginia	Suffolk	\$46.21
Virginia	Campbell	\$34.66	Virginia	Surry	\$46.21
Virginia	Caroline	\$46.21	Virginia	Sussex	\$34.66
Virginia	Carroll	\$69.31	Virginia	Tazewell	\$34.66
Virginia	Charles City	\$69.31	Virginia	Virginia Beach City	\$69.31
Virginia	Charlotte	\$34.66	Virginia	Warren	\$115.52
Virginia	Chesapeake City	\$69.31	Virginia	Washington	\$46.21
Virginia	Chesterfield	\$115.52	Virginia	Westmoreland	\$46.21
Virginia	Clarke	\$115.52	Virginia	Wise	\$46.21
Virginia	Craig	\$46.21	Virginia	Wythe	\$46.21
Virginia	Culpeper	\$115.52	Virginia	York	\$1,155.13
Virginia	Cumberland	\$46.21	Washington	Adams	\$23.10
Virginia	Dickenson	\$34.66	Washington	Asotin	\$11.55
Virginia	Dinwiddie	\$34.66	Washington	Benton	\$34.66
Virginia	Essex	\$46.21	Washington	Chelan	\$231.02
Virginia	Fairfax	\$231.02	Washington	Clallam	\$231.02
Virginia	Fauquier	\$115.52	Washington	Clark	\$231.02
Virginia	Floyd	\$46.21	Washington	Columbia	\$23.10
Virginia	Fluvanna	\$46.21	Washington	Cowlitz	\$115.52
Virginia	Franklin	\$46.21	Washington	Douglas	\$23.10
Virginia	Frederick	\$69.31	Washington	Ferry	\$11.55
Virginia	Giles	\$46.21	Washington	Franklin	\$34.66
Virginia	Gloucester	\$69.31	Washington	Garfield	\$11.55
Virginia	Goochland	\$69.31	Washington	Grant	\$46.21
Virginia	Grayson	\$69.31	Washington	Grays Harbor	\$46.21
Virginia	Greene	\$115.52	Washington	Island	\$231.02
Virginia	Greensville	\$34.66	Washington	Jefferson	\$115.52
Virginia	Halifax	\$34.66	Washington	King	\$462.05
Virginia	Hanover	\$115.52	Washington	Kitsap	\$462.05
Virginia	Henrico	\$115.52	Washington	Kittitas	\$69.31
Virginia	Henry	\$34.66	Washington	Klickitat	\$23.10
Virginia	Highland	\$46.21	Washington	Lewis	\$69.31
Virginia	Isle of Wight	\$46.21	Washington	Lincoln	\$11.55
Virginia	James City	\$115.52	Washington	Mason	\$115.52
Virginia	King and Queen	\$46.21	Washington	Okanogan	\$23.10
Virginia	King George	\$69.31	Washington	Pacific	\$46.21

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State	County	(Fee/acre/ yr)	State	County	(Fee/acre/ yr)
Washington	Pend Oreille	\$34.66	Wisconsin	Brown	\$69.31
Washington	Pierce	\$231.02	Wisconsin	Buffalo	\$34.66
Washington	San Juan	\$231.02	Wisconsin	Burnett	\$34.66
Washington	Skagit	\$115.52	Wisconsin	Calumet	\$69.31
Washington	Skamania	\$115.52	Wisconsin	Chippewa	\$34.66
Washington	Snohomish	\$231.02	Wisconsin	Clark	\$34.66
Washington	Spokane	\$46.21	Wisconsin	Columbia	\$69.31
Washington	Stevens	\$23.10	Wisconsin	Crawford	\$34.66
Washington	Thurston	\$231.02	Wisconsin	Dane	\$69.31
Washington	Wahkiakum	\$69.31	Wisconsin	Dodge	\$46.21
Washington	Walla Walla	\$34.66	Wisconsin	Door	\$46.21
Washington	Whatcom	\$115.52	Wisconsin	Douglas	\$23.10
Washington	Whitman	\$23.10	Wisconsin	Dunn	\$34.66
Washington	Yakima	\$34.66	Wisconsin	Eau Claire	\$34.66
West Virginia	Barbour	\$23.10	Wisconsin	Florence	\$34.66
West Virginia	Berkeley	\$69.31	Wisconsin	Fond du Lac	\$46.21
West Virginia	Boone	\$23.10	Wisconsin	Forest	\$34.66
West Virginia	Braxton	\$23.10	Wisconsin	Grant	\$46.21
West Virginia	Brooke	\$23.10	Wisconsin	Green	\$46.21
West Virginia	Cabell	\$34.66	Wisconsin	Green Lake	\$46.21
West Virginia	Calhoun	\$23.10	Wisconsin	Iowa	\$46.21
West Virginia	Clay	\$23.10	Wisconsin	Iron	\$23.10
West Virginia	Doddridge	\$23.10	Wisconsin	Jackson	\$34.66
West Virginia	Fayette	\$34.66	Wisconsin	Jefferson	\$69.31
West Virginia	Gilmer	\$23.10	Wisconsin	Juneau	\$34.66
West Virginia	Grant	\$34.66	Wisconsin	Kenosha	\$115.52
West Virginia	Greenbrier	\$34.66	Wisconsin	Kewaunee	\$69.31
West Virginia	Hampshire	\$34.66	Wisconsin	La Crosse	\$46.21
West Virginia	Hancock	\$46.21	Wisconsin	Lafayette	\$46.21
West Virginia	Hardy	\$34.66	Wisconsin	Langlade	\$34.66
West Virginia	Harrison	\$23.10	Wisconsin	Lincoln	\$34.66
West Virginia	Jackson	\$34.66	Wisconsin	Manitowoc	\$69.31
West Virginia	Jefferson	\$69.31	Wisconsin	Marathon	\$34.66
West Virginia	Kanawha	\$34.66	Wisconsin	Marinette	\$34.66
West Virginia	Lewis	\$23.10	Wisconsin	Marquette	\$46.21
West Virginia	Lincoln	\$23.10	Wisconsin	Menominee	\$23.10
West Virginia	Logan	\$46.21	Wisconsin	Milwaukee	\$231.02
West Virginia	Marion	\$34.66	Wisconsin	Monroe	\$46.21
West Virginia	Marshall	\$23.10	Wisconsin	Oconto	\$46.21
West Virginia	Mason	\$34.66	Wisconsin	Oneida	\$46.21
West Virginia	McDowell	\$23.10	Wisconsin	Outagamie	\$69.31
West Virginia	Mercer	\$34.66	Wisconsin	Ozaukee	\$115.52
West Virginia	Mineral	\$34.66	Wisconsin	Pepin	\$34.66
West Virginia	Mingo	\$23.10	Wisconsin	Pierce	\$46.21
West Virginia	Monongalia	\$34.66	Wisconsin	Polk	\$46.21
West Virginia	Monroe	\$34.66	Wisconsin	Portage	\$69.31
West Virginia	Morgan	\$46.21	Wisconsin	Price	\$34.66
West Virginia	Nicholas	\$34.66	Wisconsin	Racine	\$115.52
West Virginia	Ohio	\$23.10	Wisconsin	Richland	\$46.21
West Virginia	Pendleton	\$23.10	Wisconsin	Rock	\$69.31
West Virginia	Pleasants	\$23.10	Wisconsin	Rusk	\$46.21
West Virginia	Pocahontas	\$23.10	Wisconsin	Sauk	\$69.31
West Virginia	Preston	\$34.66	Wisconsin	Sawyer	\$46.21
West Virginia	Putnam	\$34.66	Wisconsin	Shawano	\$69.31
West Virginia	Raleigh	\$34.66	Wisconsin	Sheboygan	\$69.31
West Virginia	Randolph	\$23.10	Wisconsin	St. Croix	\$69.31
West Virginia	Ritchie	\$23.10	Wisconsin	Taylor	\$34.66
West Virginia	Roane	\$23.10	Wisconsin	Trempealeau	\$34.66
West Virginia	Summers	\$23.10	Wisconsin	Vernon	\$34.66
West Virginia	Taylor	\$34.66	Wisconsin	Vilas	\$69.31
West Virginia	Tucker	\$23.10	Wisconsin	Walworth	\$115.52
West Virginia	Tyler	\$23.10	Wisconsin	Washburn	\$34.66
West Virginia	Upshur	\$23.10	Wisconsin	Washington	\$115.52
West Virginia	Wayne	\$23.10	Wisconsin	Waukesha	\$115.52
West Virginia	Webster	\$23.10	Wisconsin	Waupaca	\$46.21
West Virginia	Wetzel	\$23.10	Wisconsin	Waushara	\$69.31
West Virginia	Wirt	\$23.10	Wisconsin	Winnebago	\$69.31
West Virginia	Wood	\$34.66	Wisconsin	Wood	\$34.66
West Virginia	Wyoming	\$23.10	Wyoming	Albany	\$5.78
Wisconsin	Adams	\$46.21	Wyoming	Big Horn	\$23.10
Wisconsin	Ashland	\$23.10	Wyoming	Campbell	\$5.78
Wisconsin	Barron	\$34.66	Wyoming	Carbon	\$5.78
Wisconsin	Bayfield	\$23.10	Wyoming	Converse	\$5.78

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State	County	(Fee/acre/ yr)
Wyoming	Crook	\$11.55
Wyoming	Fremont	\$5.78
Wyoming	Goshen	\$11.55
Wyoming	Hot Springs	\$5.78
Wyoming	Johnson	\$5.78
Wyoming	Laramie	\$5.78
Wyoming	Lincoln	\$23.10
Wyoming	Natrona	\$5.78
Wyoming	Niobrara	\$5.78
Wyoming	Park	\$23.10
Wyoming	Platte	\$11.55
Wyoming	Sheridan	\$11.55
Wyoming	Sublette	\$23.10
Wyoming	Sweetwater	\$5.78
Wyoming	Teton	\$69.31
Wyoming	Uinta	\$11.55
Wyoming	Washakie	\$11.55
Wyoming	Weston	\$5.78

* State-average Land and Building value used where no county-specific value is available.
 ** Land areas to be determined.

[74 FR 8185, Feb. 24, 2009]

PART 12—SAFETY OF WATER POWER PROJECTS AND PROJECT WORKS

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- 12.30 Applicability.
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- 12.37 Report of the independent consultant.
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Subpart E—Other Responsibilities of Applicant or Licensee

- 12.40 Quality control programs.
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 12.43 Power and communication lines and gas pipelines.
 12.44 Testing spillway gates.

AUTHORITY: 16 U.S.C. 792-828c; 42 U.S.C. 7101-7352; E.O. 12009, 3 CFR 142 (1978).

SOURCE: Order 122, 46 FR 9036, Jan. 28, 1981, unless otherwise noted.

EDITORIAL NOTE: Nomenclature changes to part 12 appear at 69 FR 32438, June 10, 2004.

Subpart A—General Provisions

§ 12.1 Applicability.

(a) Except as otherwise provided in this part or ordered by the Commission or its authorized representative, the provisions of this part apply to:

- (1) Any project licensed under Part I of the Federal Power Act;
 (2) Any unlicensed constructed project for which the Commission has determined that an application for license must be filed under Part I of the Act; and
 (3) Any project exempted from licensing under Part I of the Federal Power Act, pursuant to subparts J or K of part 4 of this chapter, to the extent that the Commission has conditioned the exemption on compliance with any particular provisions of this part.

(b) The provisions of this part apply to a project that uses a Government dam only with respect to those project works, lands, and waters specifically licensed by the Commission.

§ 12.2 Rules of construction.

(a) If any term, condition, article, or other provision in a project license is similar to any provision of this part, the licensee must comply with the relevant provision of this part, unless the Commission or the Director of the Office of Energy Projects Licensing determines that compliance with the relevant provision of the license will better protect life, health, or property.